STATE OF NEW MEXICO		- سبق م	Form C-104
ERGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISIC.	Revised 10-1-78
(111 HIBUTION P. O. BOX 2008			
SANTA FE, NEW MEXICO 87501			
U 0.11.0.			
REQUEST FOR ALLOWABLE			
AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROMATION OFFICE			
Chaveroo Operating Con	npany, Inc.		
Address			
c/o Oil Reports & Gas Services, Inc., P. O. Box 763, Hobbs, NM 88241 Reason(s) for filing (Check proper box) Other (Please explain)			
New Well	Change in Transporter of:		
Recompletion	CH Dry Gas Casinghead Gas Conden		ect casinghead gas
Change in Ownership XX		• • L] transporter	
If change of ownership give name Monument Resources, Inc., 5100 N. Brookline, Suite 700, Oklahoma City, and address of previous owner			
Oklahoma //056			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		
State	1 Tobac Penn Bou	igh "C" State, Fed.	erol or Foe State L-4489
Location F 1874 Feet From The North Line and 554 Feet From The West			
Unit LetterE : 1874 Feet From The North Line and 554 Feet From The West			
Line of Section 28 T.	mship 8S Range	33Е , ммрм, С	haves County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Nome of Authorized Transporter of Cil XX or Condensate			
Mobil Pipe Line Company P. O. Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Cities Service Oil & Gas Corp. P. O. Box 300, Tulsa, Oklahoma 74102			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
cive location of tanks. E 20 05 33E Tes 9/10/04			
If this production is commingled with that from any other lease or pool, give commingling order number:			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations Depth Casing Shoe			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
	1		
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be exceed top allow-			
OIL WELL Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date First New Oil Run To Tanks Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date of Test Date First New Oil Run To Tanks Date First New Oil Run To Tank			
Date First New OII Run 10 Janks			
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas - MCF
Keilal Fibl. During Tool			
			•
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure (Shut-18)	Choke Size
Testing Method (publ, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Bauc-20)	
CERTIFICATE OF COMPLIAN	CE	DIL CONSERV	ATION DIVISION
		APPROVED MAY 1 7 1984	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY	
		TITLE	
n n		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent	
- Aanna Salla (Signature)		If the the form much be accommented by a tabutation of the overest	
Agent		tests taken on the well in accordance with NOLE THE	
(Title)		able on new and recompleted were.	
5/16/84 (Date)		Fill out only Sections I, II, III, and VI for changes of owner. Well name or number, or transporter, or other such change of condition.	
. (120		Separate Forma C-104 r completed wella.	nust be filed for each pool in multiply

i

!

RECEIVED MAY 1 6 1984 MAS OFFICE 1

.

-