BTATE OF NEW MEXICO HGY AND MINERALS DEPARTMENT	r · · ·		Form C-104
•• •• +•• ••• ••• ••• ••• ••• ••• ••• •		ATION DIVISION	Revised 10-1-78
		OX 2088	
7 IL 8	SANTA FE, NE	W MEXICO 87501	
U 8.U.8.			
IRANSPORTER OIL		DR ALLOWABLE AND	
0 A 6		SPORT OIL AND NATURAL GAS	5
PRONATION OPPICE			
Chaveroo Operating Cor	npany, Inc.		
c/o Oil Reports & Gas Reason(s) for filing (Check proper	Services, Inc., P. O. Box		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oll Dry G Casinghead Gas Conde	Effective May	1, 1984
I change of ownership give name			
ind address of previous owner	Monument Resources, Inc	., 5100 N. Brookline, S	Suite 700, Oklahoma City, Oklahoma City, 7705
DESCRIPTION OF WELL AN	D LEASE	Formation Kind of L	
State	1 Tobac Penn Bo		deed on the
Location			State L-4489
Unit Letter E ;;	1874 Feet From The North Li	ne and <u>554</u> Feel Fr	om The West
Line of Section 28	T. mship 85 Range	33Е , ммрм, (County County
Name of Authorized Transporter of C	Cti XX or Condensate		proved copy of this form is to be sent)
Mobil Pipe Line Compar		P. O. Box 900, Dallas	
			oproved copy of this form is to be sent)
Phillips Petroleum Com	Unit Sec. Twp. Rge.	Bartlesville, Oklahom	When
If well produces oil or liquids, give location of tanks.	E 28 85 331	E Yes	9/10/64
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res's, Diff. R
Designate Type of Comple	i	· · · · · · · · · · · · · · · · · · ·	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depin Casing Show
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST		fer recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go.	s lift, etc.)
ength of Tuet	Tubing Pressure	Casing Pressure	Choke Stre
Ictual Prod. During Test	Oil-Bhie.	Water-Bbls.	Gas • MCF
AS WELL			• •
ictual Prod. Teet-MCF/D	Longth of Teel	Bble. Condensate/MMCF	Gravity of Condensate
eating Method (pirot, back pr.)	Tubing Pressure (Shut-1a)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIA			ATION DIVISION
hereby certify that the rules and	regulations of the Dil Conservation	APPROVED WIAL	19 150 1 19
vision have been complied with ove is true and complete to the	th and that the information given he beat of my knowledge and belief.		NED BY JERRY SEXTON
		TITLE	CT I SUPERVISOR
12 .1		This form is to be filed i	in compliance with MULE 1104.
Wonna Jak	٢	If this is a request for al	lowable for a newly drilled or deepene spenied by a tabulation of the deviation
(Signalwe) Agent		tests taken on the well in accordance with MULE 111.	
د. واین به منطق می او بعد اعتبالی بالدور با می می می می موجد و می او می می او ا	iila)	All sections of this form must be filled out completely for allow- ship on new and recompleted wells. Fill out only Sections I, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	/10/84		
. (1	Jule)	Separate Forms C-104 m	ust be filed for such pool in multipl
		completed wells.	

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RECEIVED MAY 1 4 1984 HODES CEFICE

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