

**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

FEB 12 1964

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U.S.G.B.	
LAND OFFICE	
TRANSPORTER	OIL
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PRODUCTION OFFICE	
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**WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY.

**Cabot Corporation**

**Signal State**

(Company or Operator)

(Lease)

Well No. **1** in **NE**  $\frac{1}{4}$  of **NE**  $\frac{1}{4}$ , of Sec. **29**, T. **8-S**, R. **33-E**, NMPM.

**Wildcat**

Pool, **Chaves**

County.

Well is **660** feet from **North** line and **660** feet from **East** line

of Section **29** If State Land the Oil and Gas Lease No. is **E-8252**

Drilling Commenced **11-14**, 19**63** Drilling was Completed **1-21**, 19**64**

Name of Drilling Contractor **Robinson Bros. Drilling Company**

Address **914 Vaughn Bldg., Midland, Texas**

Elevation above sea level at Top of Tubing Head **4397** The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_\_

**OIL SANDS OR ZONES**

No. 1, from **9043** to **9070** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **9,013** to **9,028** feet.

No. 2, from **11,700** to **11,710** feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	357	Baker	No	-	Surface Casing
8-5/8"	32# & 24#	New	3638	Baker	No	-	Intermediate Csg.
5-1/2"	17#	New	10,329	Baker	No	9061-71	Oil String

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	13-3/8"	372	350	Pump & Plug	-	-
11"	8-5/8"	3650	350	Pump & Plug	-	-
7-7/8"	5-1/2"	10,340	300	Pump & Plug	-	-

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Treated perforations 9061-71 with 1,000 gals. mud acid.**

Result of Production Stimulation **Flowed 462 BO and 52 BW in 24 hours.**

Depth Cleaned Out \_\_\_\_\_

