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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P. O. Box 4395, Midland, Texas 2-11-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cabot Corporation

(Company or Operator)

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,

Unit Letter **A**

Sec. **29**

T. **8-S**

R. **33-E**

NMPM,

Wildcat

Pool

Chaves

County. Date Spudded **11-14-63**

Date Drilling Completed **1-21-64**

Please indicate location:

Elevation **4394.7**

Total Depth **11,710** PBD **9350**

Top Oil/Gas Pay **9061**

Name of Prod. Form. **Penn. Bough "C"**

PRODUCING INTERVAL -

Perforations **9061-9071**

Open Hole

Depth Casing Shoe **10,340** Depth Tubing **9050**

OIL WELL TEST -

Natural Prod. Test: **96** bbls. oil, **96** bbls water in **24** hrs, **0** min. Choke **1"**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **462** bbls. oil, **52** bbls water in **24** hrs, **0** min. Choke **20/64**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1,000 gals. mud acid**

Casing Press. **0** Tubing Press. **650** Date first new oil run to tanks **2-10-64**

Oil Transporter **The Permian Corp.**

Gas Transporter _____

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

OIL CONSERVATION COMMISSION

By: **Percy C. Quinn**
(Company or Operator)
(Signature)

Title **Dist. Prod. Sup't.**

Send Communications regarding well to:

Name **Percy C. O'Quinn**

Box 4395, Midland, Texas

By: _____

Title _____

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