NO. OF COPIES RECEIVED									
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DISTRIBUTION SANTA FE	NE		CONSERVATION COM	Form C-104					
FILE		REQUEST		FOR ALLOWABLE AND			Supersedes Old C-104 and C- Effective 1-1-65		
U.S.G.S.	AUTHORIZ	ATION TO TRA	ANSPORT OIL AND	NATURAL (GAS	• • • •			
LAND OFFICE					1. 63 N	755			
TRANSPORTER GAS									
OPERATOR									
PRORATION OFFICE Operator									
1 -	rporation								
Address									
P. O. Box 4395 Reason(s) for filing (Check proper to	Midland, To	exas	Other (Place	ase explain)					
New Well	Change in Tra	nsporter of:	Offier (Field	ise explain)					
Recompletion	Oil	Dry Go	ıs 🔲						
Change in Ownership	Casinghead Go	cas L Conde	nsate			·····			
If change of ownership give name	e								
and address of previous owner									
DESCRIPTION OF WELL AN	D LEASE	Well No. Pool No	me, Including Formatio	n	Kind of Leas	ie			
Signal State		2 Tob			State, Feder		state		
Location					<u>!</u>				
Unit Letter;	986 Feet From Th	ne Morth Lin	ne and 1980	Feet From	The Wes	<u>t </u>			
Line of Section 29	Township 8-8	Range	33-E , NM	PM.	Chave	25	County		
Line of Section	Township	Trange	11101						
DESIGNATION OF TRANSPO			AS	17.1					
Name of Authorized Transporter of		nsate 🗀	Address (Give address			s jorm is to t	e sent)		
Name of Authorized Transporter of	Casinghead Gas	or Dry Gas	Address (Give address	ss to which appro	ved copy of thi	s form is to b	e sent)		
Cities Service Of			dties Ser	rvice Bld	g., Bar	tlesvi]	le.ok		
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually conne	ected? Wh	ien	11-64	•		
give location of tanks.	F 29	8-8 33-		1		<u> </u>			
If this production is commingled COMPLETION DATA	with that from any of								
							To		
Designate Type of Comple	Oil W		New Well Workove		Plug Back	Same Res'v.	Diff. Res		
Designate Type of Comple	Oil W	ell Gas Well			Plug Back	Same Res'v.	Diff. Res		
	Date Compl. Ready	ell Gas Well	New Well Workove		P.B.T.D.	 	Diff. Res		
	etion = (X)	ell Gas Well	New Well Workove		!	 	Diff. Res		
Date Spudded	Date Compl. Ready	ell Gas Well	New Well Workove		P.B.T.D.	h	Diff. Res		
Date Spudded	Date Compl. Ready	ell Gas Well	New Well Workove		P.B.T.D. Tubing Dept	h	Diff. Res		
Date Spudded Fool Perforations	Date Compl. Ready Name of Producing	ell Gas Well y to Prod. Formation	New Well Workove Total Depth Top Oil/Gas Pay	or Deepen	P.B.T.D. Tubing Dept Depth Casin	h g Shoe	1		
Date Spudded	Date Compl. Ready Name of Producing	ell Gas Well	New Well Workove Total Depth Top Oil/Gas Pay	or Deepen	P.B.T.D. Tubing Dept Depth Casin	h	1		
Date Spudded Fool Perforations	Date Compl. Ready Name of Producing	ell Gas Well y to Prod. Formation	New Well Workove Total Depth Top Oil/Gas Pay	or Deepen	P.B.T.D. Tubing Dept Depth Casin	h g Shoe	1		
Date Spudded Fool Perforations	Date Compl. Ready Name of Producing	ell Gas Well y to Prod. Formation	New Well Workove Total Depth Top Oil/Gas Pay	or Deepen	P.B.T.D. Tubing Dept Depth Casin	h g Shoe	1		
Date Spudded Fool Perforations HOLE SIZE	Date Compl. Ready Name of Producing TUBI CASING &	ell Gas Well y to Prod. Formation ING, CASING, AN	New Well Workove Total Depth Top Oil/Gas Pay D CEMENTING REC DEPTH	ORD SET	P.B.T.D. Tubing Dept Depth Casin	h g Shoe CKS CEME	NT		
Date Spudded Fool Perforations HOLE SIZE TEST DATA AND REQUEST	Date Compl. Ready Name of Producing TUBI CASING &	ell Gas Well y to Prod. Formation ING, CASING, AN TUBING SIZE E (Test must be a	New Well Workove Total Depth Top Oil/Gas Pay	ORD SET	P.B.T.D. Tubing Dept Depth Casin	h g Shoe CKS CEME	NT		
Date Spudded Fool Perforations HOLE SIZE	Date Compl. Ready Name of Producing TUBI CASING &	ell Gas Well y to Prod. Formation ING, CASING, AN TUBING SIZE E (Test must be a	New Well Workove Total Depth Top Oil/Gas Pay D CEMENTING REC DEPTH	ORD SET	P.B.T.D. Tubing Dept Depth Casin SA	h g Shoe CKS CEME	NT		
Date Spudded Fool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready Name of Producing TUBI CASING & TOR ALLOWABLE Date of Test	ell Gas Well y to Prod. Formation ING, CASING, AN TUBING SIZE E (Test must be a	Total Depth Top Oil/Gas Pay D CEMENTING REC DEPTH after recovery of total vepth or be for full 24 ho	ORD SET	P.B.T.D. Tubing Dept Depth Casin SA	h g Shoe CKS CEME	NT		
Date Spudded Fool Perforations HOLE SIZE TEST DATA AND REQUESTOIL WELL	Date Compl. Ready Name of Producing TUBI CASING & T	ell Gas Well y to Prod. Formation ING, CASING, AN TUBING SIZE E (Test must be a	New Well Workove Total Depth Top Oil/Gas Pay D CEMENTING REC DEPTH after recovery of total vepth or be for full 24 ho	ORD SET	P.B.T.D. Tubing Dept Depth Casin SA and must be equificated.	h g Shoe CKS CEME	NT		
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Date Spudded Fool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready Name of Producing CASING & T FOR ALLOWABLE Date of Test Tubing Pressure	ell Gas Well y to Prod. Formation ING, CASING, AN TUBING SIZE E (Test must be a	Total Depth Top Oil/Gas Pay D CEMENTING REC DEPTH after recovery of total vepth or be for full 24 hor Producing Method (F	ORD SET	P.B.T.D. Tubing Dept Depth Casin SA and must be equift, etc.)	h g Shoe CKS CEME	NT		
Date Spudded Fool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready Name of Producing CASING & T FOR ALLOWABLE Date of Test Tubing Pressure	ell Gas Well y to Prod. Formation ING, CASING, AN TUBING SIZE E (Test must be a	Total Depth Top Oil/Gas Pay D CEMENTING REC DEPTH after recovery of total vepth or be for full 24 hor Producing Method (F	ORD SET	P.B.T.D. Tubing Dept Depth Casin SA and must be equift, etc.)	h g Shoe CKS CEME	NT		
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Date Spudded Fool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready Name of Producing TUBI CASING & T PFOR ALLOWABLI Date of Test Tubing Pressure Oil-Bbls. Length of Test	ell Gas Well y to Prod. Formation ING, CASING, AN TUBING SIZE E (Test must be a	Total Depth Total Depth Top Oil/Gas Pay D CEMENTING REC DEPTH after recovery of total vepth or be for full 24 har producing Method (F) Casing Pressure Water-Bbls.	ORD SET olume of load oil ours)	P.B.T.D. Tubing Dept Depth Casin SA and must be equift, etc.) Choke Size Gas-MCF	h g Shoe CKS CEME	NT		
Date Spudded Fool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date Compl. Ready Name of Producing TUBI CASING & FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	ell Gas Well y to Prod. Formation ING, CASING, AN TUBING SIZE E (Test must be a	Total Depth Total Depth Top Oil/Gas Pay D CEMENTING REC DEPTH after recovery of total v epth or be for full 24 had Producing Method (F Casing Pressure Water-Bbls.	ORD SET olume of load oil ours)	P.B.T.D. Tubing Dept Depth Casin SA and must be equifit, etc.) Choke Size Gas-MCF	h g Shoe CKS CEME	NT		
Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready Name of Producing TUBI CASING & FOR ALLOWABLI Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	ell Gas Well y to Prod. Formation ING, CASING, AN TUBING SIZE E (Test must be a	Total Depth Total Depth Top Oil/Gas Pay D CEMENTING REC DEPTH after recovery of total v epth or be for full 24 had Producing Method (F Casing Pressure Water-Bbls. Bbls. Condensate/M Casing Pressure	ORD SET colume of load oil ours) Clow, pump, gas l	P.B.T.D. Tubing Dept Depth Casin SA and must be equifit, etc.) Choke Size Gravity of C Choke Size	h g Shoe CKS CEME qual to or exc	NT		
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This form is to be filed in compliance with RULE 1104.

TITLE .

Dist. Fred. (Title)

11-8-66 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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