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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Cabot Corporation				Lease Signal State		Well No. 2	
Unit Letter F	Section 29	Township 8-S	Range 33-E	County Chaves			
Pool Tobac (Penn.)				Kind of Lease (State, Fed, Fee) State			
If well produces oil or condensate give location of tanks		Unit Letter A	Section 29	Township 8-S	Range 33-E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> The Permian Corp. (Trucks)				Address (give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 9-11-64	Address (give address to which approved copy of this form is to be sent) 3707 Rawlins Avenue, Dallas 19, Texas				
Nearburg & Ingram							

If gas is not being sold, give reasons and also explain its present disposition:


REASON(S) FOR FILING (please check proper box)

New Well	<input type="checkbox"/>	Change in Ownership	<input type="checkbox"/>
Change in Transporter (check one)		Other (explain below)	
Oil	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
Casing head gas .	<input checked="" type="checkbox"/>	Condensate ..	<input type="checkbox"/>

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 15th day of September, 1964

OIL CONSERVATION COMMISSION		By	
Approved by		Title	
Title		Company	Dist. Prod. Sup't.
			Cabot Corporation
Date		Address	Box 4395, Midland, Texas

HOBBS OFFICE 2.5.6

Jul 2 3 31. AM '64

BS OFFICE 0.0.0.
2 0 51. MM 64

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

...Pool,

Cover

...County.

1980

West

line and

1980

North

5-24

64

6-24

64

A. W. THOMPSON, INC.

P. O. Box 992, Odessa, Texas

4391

9057

9065

No. 4. 1

No. 2, from.

...to

No. 5, 1

No. 3, from.

...to

No. 6, f

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.

to.....

...feet

No. 2, from.

to.....

...feet

No. 3, from.

to.....

..feet

No. 4, from.

to.....

..feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	484	New	408	Larkin	-	-	Surface Casing
8-5/8"	324 & 244	New	3617	Baker	-	-	Intermediate Csg.
4-1/2"	9.504 & 11.604	New	9112	Baker	-	9059-9067	oil string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-1/4	13-3/8	423	400	Pump & Plug	-	-
11	8-5/8	3630	450	Pump & Plug	-	-
7-7/8	4-1/2	9125	200	Pump & Plug	-	-

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9125 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-29, 19 64

OIL WELL: The production during the first 24 hours was 864 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 44

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1825	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2365	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3028	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3550	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 6444	T.	T.
T. Abo 7313	T.	T.
T. Penn. Rough "C" 9046	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Sand, Gravel & Caliche				
300	1825	1525	Red sd. & shale				
1825	1850	25	Anhydrite				
1850	2365	515	Salt w/anhydrite stringers				
2365	3550	1185	Sand, shale & Anhydrite				
3550	4970	1420	Limestone & Dolomite				
4970	7313	2343	Sand, Dolomite & Shale				
7313	8430	1117	Red & Gr. Sh. & Dolomite				
8430	9125	695	Limestone, Shale & chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cabot Corporation Address P. O. Box 4395, Midland, Texas
Name Percy C. O'Quinn Position or Title Dist. Prod. Sup't.
6-30-64