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NEW MEXICO OIL CONSERVATION COMMISSION OFFICE, O. C. C. FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS, JUN 3 1964

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|-----------------------------|-------------------------|----------------------|--|----------------------|--|--|
| Name of Company Cabot Corporation | | | | Address P. O. Box 4395, Midland, Texas | | | |
| Lease Signal State | Well No. 2 | Unit Letter P | Section 29 | Township 8-S | Range 33-E | | |
| Date Work Performed 5-30-64 | Pool Undesignated | | | County Chaves | | | |

THIS IS A REPORT OF: (Check appropriate block)

| | | |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | |

Detailed account of work done, nature and quantity of materials used, and results obtained.

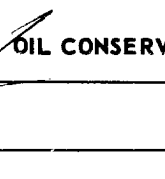
1. Set 8-5/8" 32# & 24# J-55 New Casing @ 3630'.
2. Cemented with 450 sacks cement. WOC 24 hrs.
3. Tested casing with 1000 PSI for 30 minutes. Tested O. K.

| | | |
|------------------------------------|---------------------------------|-------------------------------------|
| Witnessed by Howard Mark | Position Field Sup't. | Company Cabot Corporation |
|------------------------------------|---------------------------------|-------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA | | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|--|
| D F Elev. | T D | P BTD | Producing Interval | Completion Date | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | | |
| Perforated Interval(s) | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | |

| RESULTS OF WORKOVER | | | | | | |
|---------------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|--|---------------------------------------|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | Name Percy C. Ogilvie | | |
| Title Dist. Prod. Sup't. | Position Dist. Prod. Sup't. | | |
| Date JUN 1 1964 | Company Cabot Corporation | | |