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NEW MEXICO OIL CONSERVATION COMMISSION  
HOBBS OFFICE O.C. FORM C-103  
(Rev 3-55)

# MISCELLANEOUS REPORTS ON WELLS

Nov 8 10 27 AM '63

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Cities Service Oil Company</b>				Address <b>Box 69 - Hobbs, New Mexico</b>			
Lease <b>D.Q.S.U. Tr. 33</b>	Well No. <b>2</b>	Unit Letter <b>K</b>	Section <b>16</b>	Township <b>14S</b>	Range <b>31E</b>		
Date Work Performed <b>5-11-63 to 5-20-63</b>	Pool <b>Captrock Queen</b>			County <b>Chaves</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Completion Information</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was spudded @ 11:00 A.M. on 5-11-63. It was drilled to a TD 217 R.B. Ran 7 Jts. (207.58') 8 5/8" OD 24# csg. set @ 216. Cemented w/150 axs. reg. neat cement. Plug down @ 5:23 P.M. on 5-11-63. Circulated cement. WOC 24 hrs. 8 5/8" csg. was tested w/1000 PSI press. before and after plug was drilled with no drop in pressure. This well was drilled to a TD of 2865' Anky. Ran 92 1/8 Jts. (2855') of 4 1/2" OD 9.5# csg. set @ 2864' cemented w/300 axs. reg. cement. Plug down @ 11:25 P.M. on 5-16-63. WOC 48 hrs. 4 1/2" csg. was tested w/1000 PSI press. before DO with no drop in pressure. DO to 2854. Perf. 40h/2842-52 water frac w/15,000 gals gelled water + 15,000# sand. Ran 92 Jts. 2 3/8" EUE cement lined tbg. (2814.0) set @ 2820' w/phr. @ 2816. Completed as a WIN.

Witnessed by <b>J. L. Bussell</b>	Position <b>Asst. Prod. Foreman</b>	Company <b>Cities Service Oil Co.</b>
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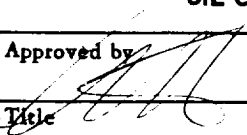
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Clifford A. Robertson</b>		
Title <b>District Clerk</b>	Position <b>District Clerk</b>		
Date	Company <b>Cities Service Oil Company</b>		

3.3.0 000000000000

83' 11' 12' 13' 14' 15'