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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator D A & S Oil Well Servicing, Inc.	
Address c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box) Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE			
Lease Name McAlester State Com	Well No. 1 Pool Name, including Formation Tobac (Penn)	Kind of Lease State, Federal or Fee State	Lease No. K-8250-1
Location			
Unit Letter 0	1980 Feet From The East Line and 660 Feet From The South		
Line of Section 20	Township 8 S Range 33 E	NMPM, Chaves County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit 0 Sec. 20 Twp. 8 S Rge. 33 E Is gas actually connected? Yes When 9/11/64

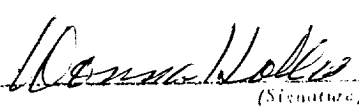
If this production is commingled with that from any other lease or pool, give commingling order number: _____

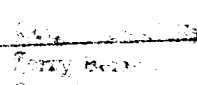
COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Res'v. Diff. Res'v. ☒
Date Spudded Respu'd 9/9/77	Date Compl. Ready to Prod. 10/6/77
Elevations (DF, RKB, RT, GR, etc.) 4394 GR	Name of Producing Formation Penn
Perforations 9022-27, 9034-44	Total Depth 9141
	Top Oil/Gas Pay 9022
	Tubing Depth 9085
	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	369	350
11	8 5/8	3614	350
7 7/8	4 1/2	9137	200
	2 3/8	9085	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 10/10/77	Date of Test 10/15/77
Length of Test 24 hours	Producing Method (Flow, pump, gas lift, etc.) Pump
Actual Prod. During Test 50 bbls fluid	Tubing Pressure 14
	Casing Pressure 36
	Choke Size 79

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)
	Dble. Condensate/MCF
	Gravity of Condensate
	Casing Pressure (shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
 (Signature)	
Agent (Title)	
10/27/77 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED 10/28/1977 , 19	
BY  (Signature)	
TITLE Agent	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available logs taken on the well in accordance with RULE 111.	
All portions of this form must be filled out completely for all wells on new and re-completed wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

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OCT 1977

OLYMPIAN NATIONAL BANK
1000 1st Ave. S.W.