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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8250-1

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)</small></p>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name	
2. Name of Operator D A & S Oil Well Servicing, Inc.	8. Farm or Lease Name McAlester State Com	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240	9. Well No. 11	
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 20 TOWNSHIP 83 RANGE 33E NMPM.	10. Field and Pool, or Wildcat Tobac (Penn)	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Plug Back & Whip Stock <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Pulled 4 1/2" casing from 6616. Unable to latch on or re-enter stub. It is proposed to spot 125 sacks Class H neat cement at top of casing stub 6616 to 6516 and spot 120 sacks Class H cement with 15% sand thru out with 1/2 of 1% GFR-2 from 6150 to 6410. WOC while waiting on rotary rig. Set whip steak between 6270 and 6290 and drill to a total depth of 9100. Run 4 1/2" casing to total depth and recomplete in the Bough formation approximately 9040 to 9050.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>William J. Miller</i></u>	TITLE Agent	DATE 6/27/77
APPROVED BY <u> </u>	TITLE <u> </u>	DATE <u> </u>
CONDITIONS OF APPROVAL, IF ANY: <u> </u>		

RECEIVED

JUN 27 1977

OIL CONSERVATION COMM.
HOBBS, N. M.