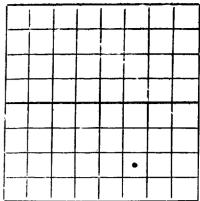
NEW MEXICO OIL CONSERVATION COMMISSION HOBBS OFFICE 0. C. C. Santa Fe, New Mexico

OISTRIBUTION FILE U.S.G.S. LAND OFFICE

May 25 7 43 AM '64

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

	Cabot	Corpora	ation			Moblester	AREA 640 ACRES
		(Company or Ope	rator)			(Lease)	22
							County
							East lin
_							.8 ₁ 19 64

		•					•••••••••••••••••••••••••••••••••••••••
		-	-	4397	The ir	formation given is	to be kept confidential unti
		•••••••	, 19				
			O	IL SANDS OR ZO	NES		
o. 1, from	901	<u> </u>	9045	No. 4,	from	t	0
o. 2, from		t	o	No. 5,	from	t	0
o. 3, from		t	o	No. 6,	from	t	0
			TMPA	RTANT WATER	g a syrig		
nclude data	a on rate of w	ater inflow and	l elevation to which				
						feet	
•							
•							•••••
-							
,					,	1	
	1			CASING RECOR			
SIZE	PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-3/8	494			Larkin	***	,	Surface Casi
8-5/8	32# 62 4			Baker		9040-9050	Oil String
				A 2012 CONTACTOR	WA PERSONN		
6177 AP	SIZE OF	TITTE		AND CEMENTI	NG RECORD	PATTY.	AMOUNT OF
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
74	13-3/8	369	350		lug	-	-
_	8-5/8	3614	350 200	Pump & P	Lag	-	
1-7/8	4-1/2	9100					

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotery to	ols wer	e used from	Ofeet	9100	feet a	nd from		faat	, •a	6
			feet							
Quote to		2504 110411111111111111111111111111111111								teet
	÷			PROD	UCTION					
Put to Pr	oducin	g	5-21	, 19 64						
OIL WE			during the first 24 he	5	51	h	umala of 15		100	61
OIL WE										
	•	was oil;	% was	emulsion;		% wate	er; and	····	% was sed	liment. A.P.I.
		Gravity4	40							
CAS WE		The manderstand	donlar she Gas 04 h	· . ·						
GAS WE	ا :بادا	ine production	during the first 24 he	ours was		M.C.F. p	olus			barrels of
	1	iquid Hydrocarb	on. Shut in Pressure	lbs						
Length o	f Time	Shut in								
PLEA	ASE II	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	OW FORMATION		FORMAN	CE WIT	H GEOGI	a grow is "		•
m		1010	Southeastern New 1	Devonian	9.32		. _		stern New M	
•		1845								
			_,	Silurian						
		2365		,	٠				•••••••••••••••••••••••••••••••••••••••	
				-					fs	
		3033							······································	
		······································	_ ·	Ü					ıt	
•	-	3550				,				
		4963								
		6443			•					•
		7340								
T. Pen	ough	C 9015	т.	***************************************		••••••				
T. Miss				***************************************						
				FORMATIO	N RECO	RD				
		Thickness	-]		Thickness	,		
From	То	in Feet	Formati	on	From	То	in Feet		Formation	
0	30	00 300	Sand, cal:	che, grav	-1					
300	181		Red Shale							
1818	184	15 27	Anhydrite							
1845	236	55 520	salt w/ani	ydrite St	ringer	8				
2365	355	50 1185	Sand, Red	Shale, An	hydrit	•				
3550	496	53 1413	Dolomite,	limestone	. &			,		·
			Anhydrite	Nag. on:		. 1°				
4963		2377	Sand Dolor		 				• ,	
7340	84]	- 1	Red Shale,			olom:	Lte			
8413	910	0 687	Limestone,	Chert, S	hale					
			N 48 g	en e						
-	~ .	-	***	J. Communication	1 1 1 1				erten.	
	_		upria.	u v m v	C) T			."	· —	No. No.
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			ATTACH SEPARA	TE SHEET IF	ADDITION	AL SPA	CE IS NI	EEDED		
		~ ·	. 		_					

ATTACH SEPARATE SHEET IF							
I hereby swear or affirm that the information given herewith is a as can be determined from available records.			_	the well and		5-22-64	
Company or Operator. Cabot Corporation		ľ	,		Midland	(Date)	
NamePercy C. O'Quinn	Position or Title. Dist. Prod. Sup't.						