

HOBBS OFFICE O. C. C.

MAY 25 7 43 AM '64

WELL RECORD

A 10x10 grid with a single dot at the intersection of the 7th column and the 3rd row from the top.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
ATB WELL CORRECTLY

McAlester State
(Lease)

(Company or Operator)

(Lease)

Well No. 1, in SW ¼ of SE ¼, of Sec. 20, T. 8-S, R. 33-E, NMPM.

..Pool,

County.

Well is 660 feet from South line and 1980 feet from East line

of Section 20..... If State Land the Oil and Gas Lease No. is E-8250-1.....

Drilling Commenced.....**April 13,**....., 19**64** Drilling was Completed.....**May 18,**....., 19**64**

Name of Drilling Contractor..... **A. W. Thompson, Inc.**

Address..... **P. O. Box 992, Odessa, Texas**

Elevation above sea level at Top of Tubing Head.....**4397**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 9015 to 9045 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 8975 to 8995 feet.

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	369	Larkin	-	-	Surface Casing
8-5/8	32#&24#	New	3614	Baker	-	-	Intermediate Csg.
4-1/2	11.60#	New	9100	Baker	-	9040-9050	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½	13-3/8	369	350	Pump & Plug	-	-
11	8-5/8	3614	350	Pump & Plug	-	-
7-7/8	4-1/2	9100	200	Pump & Plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9100 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**5-21**.....19**64**

OIL WELL: The production during the first 24 hours was.....**551**.....barrels of liquid of which.....**100**.....% was oil;% was emulsion;% water; and.....% was sediment. A.P.I. Gravity.....**44°**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1818	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1845	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2365	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	3033	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3550	T. Granite.....	T. Dakota.....
T. Glorieta.....	4963	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	6443	T.	T.
T. Abo.....	7349	T.	T.
T. Penn.....	Bough C 9015	T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Sand, caliche, gravel				
300	1818	1518	Red Shale & Sand				
1818	1845	27	Anhydrite				
1845	2365	520	Salt w/anhydrite Stringers				
2365	3550	1185	Sand, Red Shale, Anhydrite				
3550	4963	1413	Dolomite, limestone, & Anhydrite				
4963	7340	2377	Sand Dolomite & Anhydrite				
7340	8413	1073	Red Shale, Green Shale, Dolomite				
8413	9100	687	Limestone, Chert, Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Cabot Corporation**

Name.....**Percy C. O'Quinn**.....

Percy C. Givin **5-22-64**
(Date)
Address **P. O. Box 4395, Midland, Texas**
Position or Title **Dist. Prod. Sup't.**