SANTA FE	DISTRIBUTION	- 7								
FIL E U.S.G.S.				NEW MEXIC	0 01L C	ONSER	HOITAY	COMMISSI	ОИ	FORM C-103
LAND OFFICE	OIL			MISCELI	LANEOU	S REP	ORTSO	N WELLS		(Rev 3-55)
PRORATION OF	GAS FICE		l Comb	mit to appropri	* -,					•
Name of Com			17 (308)	mit to appropri			as per Co	mmission Ku	ile. 1106))
Name of Com	• •	abot C	orporat	tion .	Addre		30x 439	5, M a1	and,	Texas
Lease	calester	State		Well No.	Unit Letter,	Section 20	Township	8-s	Rang	33 -2
Date Work Pe		Poo					County			33-8
	19-64		Tobac THIS	(Penn.) IS A REPORT (OF: (Check	abbrobrio	ite block)	Chave	<u> </u>	
Beginni	ng Drilling Ope	erations	·	Casing Test and				Explain):		
Pluggin	B		F	Remedial Work						
Detailed acco	ount of work do	one, nature	and quantity	y of materials u	sed, and res	ults obta	ined.			
3.	Tested	casing	with]	1000 PSI	for 30	minut	tes. T	ested O	· A·	
Witnessed by	Howard				ld Sup	t.	Company		t co	rporation
Witnessed by			FILL IN BE	Fig ELOW FOR RE	MEDIAL V	VORK RE			t Co	rporation
Witnessed by D F Elev.	Howard		FILL IN BE	Fig ELOW FOR RE		VORK RE		NLY		rporation ompletion Date
	Boward	TD	FILL IN BE	ELOW FOR RE	MEDIAL V	VORK RE	Producing	NLY Interval		empletion Date
D F Elev.	Howard	TD		ELOW FOR RE	MEDIAL V	VORK RE	Producing	NLY Interval	Co	empletion Date
D F Elev. Tubing Diame	Boward eter erval(s)	TD		ELOW FOR RE	Oil Stri	VORK REDATA	Producing	NLY Interval	Co	empletion Date
D F Elev. Tubing Diame	Boward eter erval(s)	TD		ELOW FOR REORIGIN	Oil Stri	VORK REDATA Ing Diame	Producing	NLY Interval	Co	empletion Date
D F Elev. Tubing Diame Perforated Int Open Hole Int	Ecward eter erval(s)	T D Tub	ing Depth	PACE ORIGIN PBTD	Oil Stri	VORK REDATA Ing Diame	Producing	Oil St	Co	empletion Date
D F Elev. Tubing Diame Perforated Int Open Hole Int	Boward eter erval(s)	T D Tub		PELOW FOR REORIGIN PBTD RESULT: on Gas Pr	Oil Stri	VORK REDATA Ing Diame Ing Forma KOVER	Producing	NLY Interval	Co	empletion Date
D F Elev. Tubing Diame Perforated Int Open Hole Int	eter erval(s) erval	T D Tub	ing Depth	PELOW FOR REORIGIN PBTD RESULT: on Gas Pr	Oil Stri Production	VORK REDATA Ing Diame Ing Forma KOVER	Producing ter ttion(s)	Oil St	Co	ompletion Date th Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before	eter erval(s) erval	T D Tub	ing Depth	PELOW FOR REORIGIN PBTD RESULT: on Gas Pr	Oil Stri Production	VORK REDATA Ing Diame Ing Forma KOVER	Producing ter ttion(s)	Oil St	Co	ompletion Date th Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	Ecceptain Date of Test	Tub	ing Depth	PELOW FOR REORIGIN PBTD RESULT: on Gas Pr	Production FPD	NORK REDATA Ing Diame ing Forma KOVER Water P B	Producing ter ation(s)	Oil Str	Co	ompletion Date th Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After	Ecceptain Date of Test	Tub	ing Depth Dil Production BPD	PELOW FOR REORIGIN PBTD RESULT: on Gas Pr	Production FPD	NORK REDATA Ing Diame ing Forma KOVER Water P B	Producing ter tion(s) Production PD	Oil Str	Co	Gas Well Potential
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	Date of Test	Tub	ing Depth Dil Production BPD	PELOW FOR REORIGIN PBTD RESULT: on Gas Pr	Production FPD	NORK REDATA Ing Diame Ing Forma KOVER Water P B eby certife best of	Producing ter ation(s) Production PD	Oil Str	Coring Depi	Gas Well Potential MCFPD
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before Workover After Workover	Date of Test	Tub	ing Depth Dil Production BPD	PELOW FOR REORIGIN PBTD RESULT: on Gas Pr	Production FPD I here to the Name	VORK REDATA Ing Diame ing Forma KOVER Water P B eby certife best of	Producing ter ation(s) Production PD y that the in my knowled	Oil Str	Coring Depi	Gas Well Potential MCFPD

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