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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBBS OFFICE
DEC 13 11 44 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. E-8254
2. Name of Operator Cabot Corporation		7. Unit Agreement Name
3. Address of Operator P. O. Box 4395, Midland, Texas		8. Farm or Lease Name McAlester "A" State
4. Location of Well UNIT LETTER D 660 FEET FROM THE N LINE AND 660 FEET FROM THE W LINE, SECTION 32 TOWNSHIP 8-S RANGE 33-E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 4386.5 G. L.		10. Field and Pool, or Wildcat Tobac-Penn.
		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Unsuccessful completion was attempted in the San Andres thru perforations 4338'-4385'. Well was plugged by placing a 50 sack cement plug at the top of the perforations. The 8-5/8" casing was cut and pulled from 983', and a 25 sack cement plug placed in top of the stub. A 25 sack cement plug was put in the bottom of the surface casing, and 10 sacks in the top of surface casing. The location was marked with a 4" O. D. steel marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Perry C. G. TITLE Dist. Prod. Sup't. DATE 12-12-66
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: