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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B8251
7. Unit Agreement Name
8. Farm or Lease Name McAlester "B" State
9. Well No. 1
10. Field and Pool, or Wildcat Tobac-Penn.
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut In
2. Name of Operator W.C. Montgomery & Ken Merren
3. Address of Operator 214 West Building, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2130</u> FEET FROM THE <u>south</u> LINE, SECTION <u>28</u> TOWNSHIP <u>8S</u> RANGE <u>1335E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4395KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 104.)

This well was tested on July 1, 1972. Pressures were as follows:

2 3/8 tubing	105 PSI	dry gas
4 1/2 casing	1150 "	oil-gas
8 5/8 "	0 "	0
13 3/8 "	0 "	0

After blowing tubing down(5 minutes), casing pressures remained the same. This indicates a packer only, or should there be a pump cavity, the ports are plugged. Also fluid high in tubing. The wing valve on the 8 5/8 casing was in open position with 0 pressure and 0 vacuum.

Well is currently shut in and we are trying to raise funds to put well back on production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.C. Montgomery</u>	TITLE <u>Partner</u>	DATE <u>9/21,72</u>
APPROVED BY <u>Joe D. Ramey</u> Dist. 1, Supv.	TITLE <u></u>	DATE <u>SEP 25 1972</u>

CONDITIONS OF APPROVAL, IF ANY: