NEW MEXICO OIL CONSERVATION COMMISSION

| NUMBER OF COPIES RECEIVED | | | | | | | |
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| SANTA FE | | | T | = | | | |
| FILE | | | , | | | | |
| U.S.G.B. | , | 1 | 1 | _ | | | |
| LAND OFFICE | | I | | | | | |
| TRANSPORTER | OIL | | | | | | |
| | GAS | | | | | | |
| PRORATION OFFI | e E | | | | | | |
| | | | | | | | |

....Well...pumped...288...BO...bnd...585...BW..

Senta Fe, New Mexico

WELL RECORD

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL, CORRECTLY. Cabot Corporation McAlester State "B" (Lass) , in NW 4 of SW 4, of Sec. 28 , T. 8-8 , R. 33-8 , NMPM. Tobac PennsylvanianPool, Chayes County. Well is 660 feet from West line and 2130 feet from South line Name of Drilling Contractor. A. W. Thompson, Inc. P. O. Box 992, Odessa, Texas 19...... OIL SANDS OR ZONES No. 1, from 9055 to 9082 No. 4, from IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from. 4306 to 4355 feet On DST 2756' Sul. Wtr. feet No. 3, from to feet. feet. CASING RECORD WEIGHT PER FOOT KIND OF CUT AND PULLED FROM NEW OR SIZE PERFORATIONS PURPOSE AMOUNT 13-3/8 364 AR Baker Maw Surface Casing Intermediate Csg. 8-5/8 32 A 3607 Baker 4-1/2 11.60 9119 Larkin 9069-9078 Oil String MUDDING AND CEMENTING RECORD SIZE OF WHERE NO. SACES OF CEMENT AMOUNT OF MUD USED SIZE OF METHOD 17-1/4 13-3/8 380 375 Pump & Plug 3620 Pump & Plug 8-5/8 7-7/8 4-1/29132 200 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Result of Production Stimulation.......Treated...perforations...9069-9078...w/6..000...qal....acid...

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

| | ols were us | ed from | feet t | | | | | feet to | |
|-----------------------------|---|---|--|--|---------------------------------------|---|---------|----------------------------|----------------|
| | | | | PROD | UCTION | | | | |
| Put to Pr | nducing | | 3-22 | 19 65 | | | | | |
| | _ | | n during the first 24 ho | | | | 1 6 11 | | 33 |
| OIL WE | | | | | | | | | |
| | | | % was e | | | % wate | r; and | % was | sediment. A.P. |
| | Gra | vity | 44 | | | | | | |
| GAS WE | LL: The | production | n during the first 24 hou | urs was | | M.C.F. p | lus | | barrels |
| | liqu | id Hydroca | arbon. Shut in Pressure | lb | s. | | | | |
| Length o | f Time Sh | ut in | •••••• | | | | | | |
| PLE | ASE IND | ICATE BI | ELOW FORMATION | TOPS (IN CO | NFORMAN | CE WIT | H GEOGI | APHICAL SECTION | OF STATE): |
| | | | Southeastern New M | lexico | | | | Northwestern New | w Mexico |
| • | | | | Devonian | | | т. | Ojo Alamo | •••••• |
| | | | т. | Silurian | | | | Kirtland-Fruitland | |
| | | _ | T. | Montoya | | | | Farmington Pictured Cliffs | |
| | | | T. | McKee | | | | Menefee | |
| T. Quee | n | | т. | Ellenburger | • | | Т. | Point Lookout | |
| | _ | | т. | Gr. Wash | | | т. | Mancos | ••••• |
| | | | т. | Granite | | | | Dakota | |
| | | | T. | * | | | | Morrison | |
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| Γ. Penn. | Boug | h "C" | 9055 T. | | | | | | |
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| From | То | Thickness in Feet | Formatio | FORMATIC | ON RECC |)RD | T. T. | | |
| Γ. Miss | r | Thickness in Feet | Formatio | FORMATIC n | ON RECC |)RD | T. T. | | |
| From 0 300 958 | To 300 1958 2338 | Thickness in Feet 300 1658 380 | Formation Sand, calic Red shale, Anhydrite & | FORMATIC n he & Sand Salt | From |)RD | T. T. | | |
| From 0 300 958 338 | To 300 1958 2338 3553 | Thickness in Feet 300 1658 380 1215 | Formation Sand, calic Red shale, Anhydrite & Sand Shale | FORMATIO he & Sand Salt &Anhydrit | From | To | T. T. | | |
| From 0 300 958 338 553 | To 300 1958 2338 3553 4989 | Thickness in Feet 300 1658 380 1215 1436 | Formation Sand, calic Red shale, Anhydrite & Sand Shale Dolomite, A | FORMATIO he & Sand Salt &Anhydrite | From | To | T. T. | | |
| From 0 300 958 338 553 | To 300 1958 2338 3553 4989 7342 | 300 1658 380 1215 1436 2353 | Formation Sand, calicated shale, analydrite & Sand Shale Dolomite, Assand, Dolom | FORMATIO he & Sand Salt &Anhydrite nhydrite ite & Sha | From From | To | T. T. | | |
| From 0 300 958 338 553 | To 300 1958 2338 3553 4989 | Thickness in Feet 300 1658 380 1215 1436 | Formation Sand, calic Red shale, Anhydrite & Sand Shale Dolomite, A Sand, Dolom Red & Green | FORMATION he & Sand Salt &Anhydrite hydrite ite & Sha Shale & | From From Limes Location | To | T. T. | | |
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| | ATTACH SEPARATE SHEET | IF ADDITIO | NAL SPA | CE IS N | EEDED | |
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| | ear or affirm that the information given herewith ined from available records. | is a complete | and correc | t record of | f the well and all work done | on it so far |
| Company or Ope | rator Cabot Corporation | Address. | PQ | Box | 4395, Midland, | (Date) |
| NamePer | y C. O'Quina | Position | or Title | Dist | Prod. Sup't. | |