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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Cabot Corporation
Address
P. O. Box 4395, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **McAlester State "B"** Well No. **1** Pool Name, Including Formation **Tobac Pennsylvanian, 11** Kind of Lease **State**
Location:
Unit Letter **L** ; **660** Feet From The **West** Line and **2130** Feet From The **South**
Line of Section **28** , Township **8-S** Range **33-E** , NMPM, **Chaves** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Magnolia Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Capitan, Inc. Address (Give address to which approved copy of this form is to be sent)
3707 Rawlins Ave., Dallas 19, Texas
If well produces oil or liquids, give location of tanks. Unit **L** Sec. **28** Twp. **8-S** Rge. **33-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) **X** Oil Well **X** Gas Well **X** New Well **X** Workover **X** Deepen **X** Plug Back **X** Same Res'v. **X** Diff. Res'v. **X**
Date Spudded **1-28-65** Date Compl. Ready to Prod. **3-22-65** Total Depth **9132** P.B.T.D.
Pool **Tobac** Name of Producing Formation **Pennsylvanian** Top Oil/Gas Pay **9069** Tubing Depth **9050'**
Perforations **9069-9078** Depth Casing Shoe **9132**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/4" **13-3/8"** **380** **375**
11" **8-5/8"** **3620** **350**
7-7/8" **4-1/2"** **9132** **200**

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks **3-22-65** Date of Test **3-22-65** Producing Method (Flow, pump, gas lift, etc.) **Hydraulic Pump**
Length of Test **24** Tubing Pressure **0** Casing Pressure **0** Choke Size **2"**
Actual Prod. During Test **873** Oil - Bbls. **288** Water - Bbls. **585** Gas - MCF **324**

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Percy C. Ogilvie
(Signature)
Dist. Prod. Sup't.
(Title)
3-26-65
(Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19_____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.