SERVATION COMMISSION .	Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No. 7. Unit Agreement Name
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	8. Farm or Lease Name
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h ' 1000	10. Field and Pool, or Wildcat
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stalls, and give pertinent dates, inclu	ding estimated date of starting any proposed
ug from. 9082'-9086'	uh at 6000! ""
ug from. 9082'-9086'	uh at 6000! ""
$_{ m lg}$ from 9082'-9086' $_{ m lg}$ at $4\frac{1}{2}$ casing studing at 8-5/8 casing	tb at 6000'. "'
ug from $9082'-9086'$ ug at $4\frac{1}{2}$ casing studing at $8-5/8$ casing ug at $8-5/8$ casing	shoe at 3630'.
ug from $9082'-9086'$ ug at $4\frac{1}{2}$ casing studing at $8-5/8$ casing ug at $8-5/8$ casing at $13-3/8$ casing	shoe at 3630'.
Ig from 9082'-9086' Ig at $4\frac{1}{2}$ casing studing at 8-5/8 casing ig at 8-5/8 casing at 13-3/8 casing at surface.	shoe at 3630'.
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ig from 9082'-9086' ig at $4\frac{1}{2}$ casing studing at 8-5/8 casing ig at 13-3/8 casing ig at surface. In fluids.	shoe at 3630'.
ig from 9082'-9086' ig at $4\frac{1}{2}$ casing studing at 8-5/8 casing ig at 13-3/8 casing ig at surface. In fluids.	shoe at 3630'.
ig from 9082'-9086' ig at $4\frac{1}{2}$ casing studing at 8-5/8 casing ig at 8-5/8 casing at 13-3/8 casing ig at surface. In fluids.	shoe at 3630'.
ig from 9082'-9086' ig at $4\frac{1}{2}$ casing studing at 8-5/8 casing ig at 13-3/8 casing ig at surface. In fluids.	ab at 6000'. "' shoe at 3630'. stub at 1000'. shoe at 403'.
ig from 9082'-9086' ig at $4\frac{1}{2}$ casing studing at 8-5/8 casing ig at 8-5/8 casing at 13-3/8 casing ig at surface. In fluids.	ab at 6000'. "' shoe at 3630'. stub at 1000'. shoe at 403'.
ig from 9082'-9086' ig at $4\frac{1}{2}$ casing studing at 8-5/8 casing ig at 8-5/8 casing at 13-3/8 casing ig at surface. In fluids.	shoe at 3630'.
	lug from 9082'-9086' lug at 4½ casing studing at 8-5/8 casing lug at 8-5/8 casing lug at 13-3/8 casing lug at surface. En fluids.