DISTRIBUTION					
BANTA FE	1				
FILE	2				
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LAND OFFICE					
	OIL				
TRANSPORTER	GAS				
PRORATION OFFI	CE				
OPERATOR					

TEW MEXICO OIL CONSERVAT ON COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWARLE HOBBS OFFICE 0.C.C.

(Form C-104) Revised 7/1/57

New Well Recompletion

4.

Box 4395, Midland, Temps

County. Date Spudded Alto Drilling Completed Sale-54 cate location: Elevation Total Depth PBTD B A PRODUCINS INTERVAL Perforations Perforations Perforations Depth Depth Depth Depth Depth Depth Oli WELL TEST Oli WELL TEST Oli WELL TEST Oli WELL TEST Ochoic Choice Ochoice Choice Ochoice Choice Choice Choice Choice Choice Choice Choice Choice Choice Choice Choice Choice Choice Choice Choice Choice Choice Choice Cho	Please indicate location: Elevation Same Total Depth PBTD D C B A Top Oil/Gas Pay Name of Prod. Form. Pennegylvenies E F G H Perforations Doepth Depth Depth L K J I Natural Prod. Test: 133 bbls.oil, So Depth Depth M N O P Same Same Open Hole Casing Shoe Tubing Dis water in 24 hrs, 0 min. Size M N O P Same Natural Prod. Test: 133 bbls.oil, 109 bbls water in 24 hrs, 0 min. Size GAS WELL TEST - Natural Prod. Test: ISS bbls.oil, 109 bbls water in 24 hrs, 0 min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Choke Size ubing cosing and Comming Record Same Natural Prod. Test: MCF/Day; Hours flowed Choke Size 13-3/2 423 423 4000 Fracture Treatment: MCF/Day; Hours flowed Choke Size Mchod of	Unit (Pla	Charges					
Catte location: Top Oil/Gas PayName of Prod. FormName of Prod	Please indicate location: Top Oil/Gas PayStopName of Prod. FormPenthagy Avenian D C B A PRODUCING INTERVAL - E F G H Perforations Base-S208 Depth Depth During S180 L K J I Natural Prod. Test: 193 bbls.oil, 96 bbls water in 24 hrs, Q_min. Si M N O P Ioad oil used): 339 bbls.oil, 196 bbls water in 24 hrs, Q_min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size_ M N O P Natural Prod. Test: MCF/Day; Hours flowed Choke Size_ ubing Ceasing and Ceasenting Record Method of Testing (pitot, back pressure, etc.): MCE/Day; Hours flowed I.3-3/6 423 4009 Choke Size_ Method of Testing: Acid or Fracture Treatment: MCE/Day; Hours flowed I.3-3/6 3557 3389 Top Oil Treatment (Give appunts of materials used, such as acid, water, oil, acid or Fracture Treatment: Choke Size_ Press. Press. Despth		ease indica		A184.7	4-29-64 Date Dr		
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