	•.	Minerals ar	nd Na RV.	New Mexico Itural Resources Depart ATION DIVISI Box 2088			Form C-104 Revised 1-1-89 See Instructions at Bottorn of Page	
DISTRICT III				iexico 87504-2088				
1000 Rio Brizos Rd., Aziec, NM - 8741 [.	REQUEST			BLE AND AUTHOR		1		
Openior PENROC OIL	-					30 - 00 -	- 10080	
Address P.O.Box 5970	ومعرب يستعلنه مستيستان المتطاور تباك		24	1.5970	l	30.00		
Reason(s) for Filing (Check proper box			~~	V Other (Please ex	plain)			
New Well  Recompletion Change in Operator Change of operator give name	Change Oil Casinghead Gas	bia Transporter Dry Gas Condensate	<b>*</b>	New Gas	Sales	Connec	tion	
nd address of previous operator						·	······································	
I. DESCRIPTION OF WEL		lo Pool Name	Includ	ling Formation	<b>V</b>	4 - 4 1		
NEW MENICO B	W STATE 1		BAC			d of Lease B Poderal or Fee	Lan No. 6 - 9089	
Unit LetterK		Peet Prom T	h•	South Line and Z	086	Feet From The	West Line	
Section 20 Towns	hip 83	Range		33E NMPM	·····	CHA	VES County	
I. DESIGNATION OF TRA	NSPORTER OF	OIL AND N	ATU	RAL GAS				
_Scurlock Per	nian Cor			Address (Give address to	which approve	ed copy of this form	is to be serv)	
TRIDENT NGL INC.				) Address (Giw address to which approved copy of this form is to be sen) P.O. BOX 50250, Midland, TX 79710-0250				
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rg			is gas actually connected?	2 50, M	n ?		
this production is commingled with the				Tes	l	July 31,	1992	
COM LEHON DATA				New Well   Workover				
Designate Type of Completion	n - (X) Dels Compl. Ready			11	Deepen	Plug Back Sal	me Res'v Diff Res'v	
				Total Depth		P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay Tubing Depth				
nfonuioas						Depth Casing Sh	Depth Casing Shoe	
HOLE SIZE		UBING SIZE	DN	CEMENTING RECORD DEPTH SET		SACKS CEMENT		
TEST DATA AND REQUE				requal to or exceed top allo	ana bla fan ski			
te Finst New Oil Run To Tank	Date of Test			Producing Method (Flow, pu	mp, sas lift, e	ic.)		
igh of Tex	Tubing Pressure			Casing Pressure		Choke Size		
ual Prod. During Test	Oil - Bbis.			Water - Bbis.		Gaa- MCF		
AS WELL	1 <u></u>					l		
ual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate		
ing Method (pilot, back pr.)	Tubing Prossure (Shui-in)			Casing Pressure (Shut-in)		Choke Size		
OPERATOR CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above a true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION AUG 0 4 '92 Date Approved				
ignature M. Y. (Merch)	Monfront i	Prostal - 1	:	By ORIGINAL S			V	
M. 9. (Merch) Merchant, Tresident Tinud Name 8/3/92 (505)397-3596				DISTRICT I SUPERVISOR				
)ale	Telep	phone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Reduces for allowable for hewly diffed or deepened wen must be accompanied by tabulation of deviation lesis taken in a with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED