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HUMBLE OIL & REFINING CO., C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 JAN 31 8 33 AM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9089	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator Humble Oil & Refining Company		8. Farm or Lease Name New Mexico State 115
3. Address of Operator Box 2100, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1874</u> FEET FROM THE <u>South</u> LINE AND <u>2086</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Tobac Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4401 DF		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Pulled rods and pump. Loaded hole with lease crude. Acidized perforations 8990-93 with 2,000 gals of 10% MCA acid plus 3/10 of 1% Inhibitor and 3% Morflo II with an average injection rate of 3 BPM. Max. press. 1300#. Min. press. 400#. Job by Halliburton. Ran pump and rods. Placed well on pumping test. Recovered all load oil. Well recompleted as a pumping well thru perforations 8990-93.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. L. Harris TITLE Dist. Adm. Supvr. DATE 1-28-66

APPROVED BY _____ TITLE _____ DATE _____

ONS OF APPROVAL, IF ANY: