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HOBBS OFFICE D. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
JAN 5 10 48 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-9089</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>New Mexico State BW</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Tobac Penn</b>
12. County <b>Chaves</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Humble Oil &amp; Refining Company</b>
3. Address of Operator <b>Box 2100, Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1874</b> FEET FROM THE <b>South</b> LINE AND <b>2086</b> FEET FROM THE <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>8S</b> RANGE <b>33E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4402 RDB</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work to begin January 6, 1965.

1. Pull rods and pump.
2. Load hole with lease crude.
3. Re-acidize perforations at 8990, 8991, 8992 and 8993 feet with 2,000 gallons of Halliburton 10% MCA containing three-tenths % inhibitor and 3% Morflo II.
4. Run pump and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL  
SIGNED R. R. ALWORTH TITLE District Superintendent DATE January 5, 1966  
Engineer District 1  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

/mcb