## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ARCOGRAGO

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was fight. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	•		,	Hobbs, New Mexico September 11, 1964
. 1	WE ARE	HEREBY	REOUEST	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
				New Mexico State BW , Well No. 1 , in NE 1/4 SW 1/4,
	100	Dimpany of C	/perator)	(Leale)
•	N Unit L	, Sc Mter	c 20	T 8-S , R 33-E , NMPM, Undesignated Pool
	Ch	aves		County. Date Spudded 8-7-64 Date Drilling Completed 9-3-64
	Please indicate location:			Elevation 4401 DF Total Depth 9050 FBTD 9013
	D	C B		Top Oil/Gas Pay 8982 Name of Frod. Form. Bough "C" Penn.
			1	PRODUCING INTERVAL - Date Well Completed: 9-9-64
ŀ		TO 0		Perforations 8990, 8991, 8992, 8993
	E	F G	н	Open Hole — Depth Casing Shoe 9050 Depth Tubing 8935
.				OIL WELL TEST -
l	L	K J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
		x		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
	М .	N O	P	load oil used): 190 bbls,oil, bbls water in 19 hrs, _ min. Size 16/64
		İ		GAS WELL TEST -
<b>)</b>	1874'	FSL, 208	6' FWL	Natural Frod. Test: MCF/Day; Hours flowed Choke Size
	Tubing Cas	ing and Cer	menting Reco	
	Size	Feet	SAR	Test After Acid or Fracture Treatment: MCF/Day; Hours flower
				Choke Size Method of Testing:
	10-3/4	380	350	one of the string of restring.
	7-5/8	3627	500	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir, and
			1 - 1	sand): Acidized with 250 gals Acetic acid. Casing Tubing Date first new
	4-1/2	9035	300	Fress. — Press. 425 oil run to tanks September 8, 1964
	2 2/0	9022		Cil Transporter Permian Corporation
	2-3/8	8923		Gas Transporter Flared at present.
P	lemarks:			miles Burker Stille
			••••••	Liter De Barrelle St. Clerk
•				
				ormation given above is true and complete to the best of my knowledge.  Humble Oil & Refining Company
- A	pproved	<b></b>	1.4.1904	, 19 Humble Oil & Refining Company
	. 01	L CONSE	RVATION	COMMISSION By: 11 1 Stephens
	12	27		/ (Signature)
B	y:		***************	Title
τ	ີ່.: 'itle	iginear D	isme i	·
•				Name Humble Oil & Refining Company
	· ·			AddressBox 2100, Hobbs, New Mexico 88240

## HUMBLE OIL & REFINING COMPANY

HUMBLE DIVISION
Box 2100
Hobbs, New Mexico
September 11, 1964

SEP 11 3 35 PM 64

Listed below are the Deviation Tests taken on N. M. State "BW" #1.

DEPTH		DEGREES OF DEVIATION
225		3/4
390 918		1/4
916 1416		1 1/4
1980		1/2
2730	•	1
3440		1
3956		3/4
4410		1-1/4
4653	**************************************	3/4
5820 5250		3/4
5250 5530	•	1-3/4 1-1/2
5840	,	2 <del>-</del> 3/4
6120	•	1-3/4
6290		1-1/2
6530		1-3/4
6790		3/4
6970		1-1/2
6998		1-1/2
7129		1-1/2 3/4
7350 7620	• .	)/4 1
7800	•	1-1/4
7940		1-3/4
8080		3/4
8170		1-3/4
8330		1-1/2
8430		2-3/4
8520		2-3/4 3 2
8575 8630		2-3/4
8760		2-3/4 2-3/4
0,00		~ // ~

HUMBLE OIL & REFINING COMPANY

BY // / / feshen

Sworn to and subscribed before me this 11th day of September 1964

AMITA WAY PARGIER

Notary Public

Lea County, New Mexico