

District I
PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Saga Petroleum Limited Liability Company of Colorado 415 W. Wall, Suite 835 Midland TX 79701		OGRID Number 148967
		Reason for Filing Code CH 01/01/1997
API Number 30 - 0 05-10081	Pool Name Tobac Abo	Pool Code 59340
Property Code 20312	Property Name New Mexico BW State	Well Number 002

II. Surface Location

UL or lot no. F	Section 20	Township 8S	Range 33E	Lot Idn	Feet from the 1810	North/South Line North	Feet from the 500	East/West line West	County Chaves
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
S	S								
Lee Code S	Producing Method Code S	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID 015126	Transporter Name and Address Mobil Pipeline Co. Box 900 Dallas, TX 75221	POD 2061810	O/G 0	POD ULSTR Location and Description F-20-8S-33E

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date	Ready Date	TD	PSTD	Perforations	DHC, DC, MC
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOI	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: J. Charles Farmer

Title: Manager

Date: 2/4/97

Phone: (915) 684-4293

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY

Title: FIELD REP. II

Approval Date:

MAR 07 1997

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

M. Y. Merchant, President

2/4/97

Printed Name

Title

Date

Penroc Oil Corporation OGRID: 017213

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

31. Inside diameter of the well bore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top and bottom.
34. Number of sacks of cement used per casing string
35. MO/D&A/YR that new oil was first produced
36. MO/D&A/YR that gas was first produced into a pipeline
37. MO/D&A/YR that the following test was completed
38. Length in hours of the test
39. Flowing tubing pressure - oil wells
40. Shut-in tubing pressure - gas wells
41. Flowing casing pressure - oil wells
42. Shut-in casing pressure - gas wells
43. Diameter of the choke used in the test
44. Barrels of oil produced during the test
45. Barrels of water produced during the test
46. MCF of gas produced during the test
47. Gas well calculated absolute open flow in MCF/D
48. The method used to test the well:
F Flowing
P Pumping
S Swabbing
If other method please write it in.
49. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
50. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
51. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
52. The bottom hole location of this completion
53. Lease code from the following table:
F Federal
S State
P Fee
J Judicial
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
54. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
55. MO/D&A/YR that this completion was first connected to a gas transporter
56. The permit number from the District approved C-129 for this completion
57. MO/D&A/YR of the C-129 approval for this completion
58. MO/D&A/YR of the expiration of C-129 approval for this completion
59. The gas or oil transporter's OGRID number
60. Name and address of the transporter of the product
61. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
62. Product code from the following table:
G Gas
O Oil
63. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
64. MO/D&A/YR drilling commenced
65. MO/D&A/YR this completion was ready to produce
66. Total vertical depth of the well
67. Plugback vertical depth
68. Top and bottom perforation in this completion or casing shoe and TD if openhole
69. White in DHC. If this completion is downhole completed with another completion, DC If this completion is one of two non-completed completions in this well bore, or MC If there are more than three non-completed completions in this well bore.