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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

NOV 11 1966

Operator Humble Oil & Refining Company		CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY	
Address P. O. Box 1600, Midland, Texas 79701		TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change In Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name NEW MEXICO "BW" STATE	Well No. 2	Pool Name, Including Formation TOBAC PENNSYLVANIAN	Kind of Lease State, Federal or Fee STATE
Location			
Unit Letter F ; 1980 Feet From The NORTH Line and 1980 Feet From The WEST			
Line of Section 20 , Township 8-N Range 33-E , NMPM, CHAVES County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) ATTN: Mr DON KENNEDY Box 900, DALLAS, TEXAS		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma		
Cities Service Oil Company			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 20	Twp. 8-S
	Rge. 33-E	Is gas actually connected? Yes	When 2-19-65

If this production is commingled with that from any other lease or pool, give commingling order number: --

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given herein is true and accurate to the best of my knowledge and belief.

D. L. Clemmer, D. L. Clemmer
(Signature)
Agent
(Title)
10-26-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with rule 11-104.
If this is a request for allowable for a newly drilled or completed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with rule 11-104.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, location, or other data change of completion.
Sections I, II, III, IV, V, and VI must be filled out for all newly completed wells.