NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (ACCASE) ALLOWABLE

New Well XXXXXXXXXXXX

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same Dissipies Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico October 12, 1964 (Place) (Date)
WE AR	E HER	EBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Humble	0il &	Refi	ning Com	pany New Mexico State BW, Well No. 2 , in SE 1/4 NW 1/4,
		, v. up		(Lease) T. 8-S , R 33-E , NMPM., Tobac Penn Pool
Unii				
	haves		······································	County. Date Spudded 9-6-64 Date Drilling Completed 10-3-64
P	lease inc	dicate l	ocation:	Elevation 4402 DF Total Depth 9030 FBTD 9000 by wire line
D	C ·	В	A	Top Oil/Gas Pay 8962 Name of Frod. Form. Bough C Penn.
1 1				PRODUCING INTERVAL -
E	F	G	Н	Perforations 8982-8986 with one jet shot per ft., selective fire.
	X			Open Hole — Casing Shoe 9030 Tubing 8990
L	K	J	I	OIL WELL TEST -
	••		-	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Sizu
M	N		P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
l M	14	0	P	load oil used): 340 bbls, oil,bbls water in 15 hrs,min. Size2/64#
			<u> </u>	GAS WELL TEST -
<u> 1980</u>	FNL.	1980	FW L	Natural Frod. Test:MCF/Day; Hours flowed Choke Size
•			nting Recor	
Size	· · · · · · · ·	feet 	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
10-3,	/4 3	183	375	Chake Size - Method of Testing: -
~ -	/4			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir, and
7-5,	/8 35	92	500	sand): 250 gals acetic acid.
4-1,	/2 90	15	300	Casing Tubing Date first new Fress. — Press. 560 oil run to tanks 10-8-64
<u>-</u>			700	Cil Transporter Permian Corporation
2-3,	/8 89	78	_	Gas Transporter Flared at present.
Remarks:			· ·····	
*				
*************		• • • • • • • • • • • • • • • • • • • •		80 dei
I her	reby cer	tify tha	t the info	rmation given above is true and complete to the best of my knowledge.
Approved	l	• • • • • • • • • • • • • • • • • • • •		, 19 Humble Oil & Refining Company
				(Company or Operator)
(OIL CC	NSER	VATION	COMMISSION By: 2 Signature)
Rv.	2_			Title Agent
~ y • ········	· · · · · · · · · · · · · · · · · · ·			Send Send Send regarding well to:
Title	••••••••	•••••		Name Humble Oil & Refining Company
				Address Box 2100, Hobbs, New Mexico 88240

CCT 13 Hobbs, New Mexico October 10, 1964

Listed below are the Deviation Tests taken on New Mexico State "BW" Well No. 2

DEPTH	DEGREES OF DEVIATION
216	1/2
703	1
1200	3/4
1992	3/4
2960	Failed
3298	1-1/4
3656	3/4
4750	1
5220	2
5570	. 3/4
5880	1/2
6100	3/4
6350	1/2
6600	3/4
6830	1/4
7010	1
7140	3/4
7350	1
7600	1-1/4
8040	1-1/2
8230	1
8370	2-3/4
8450	3
8520	2-3/4
8580	2-1/2
8660	2-1/4
8820	1-3/4
8950	1-1/2
9030	2-3/4

HUMBLE OIL & REFINING COMPANY

SWORN TO and subscribed before me this 9th day of October, 1964

Lea County, New Mexico

MY COMMISSION EXPIRES JANUARY 20, 1257

The State of the S

eal region of a reconstruction with the speak of the second

o volume fifth of the object of the contract o

 Market Section 1 to 1	;
•	
A Section of the Control of the Cont	-
<u> </u>	
V Comments of the Comments of	
	•
	·
√ <u>2</u> -\$	
	į
	نيه.
	ئے'
2	
4 N	
	• ;
e Same	``*
	•.,
- 14 G	
1.34	:
•	
	\$./
	Ų.
	: 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
· · · · · · · · · · · · · · · · · · ·	1.1
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
, . - 1 <u>- 4</u> 	ر.
•	**
	† *
· · · · · ·	
i de a la companya di managan di m Na di managan di manag	
	÷
	7

The first section of the sounds and the section of the section of

Andrew Color Color

The safety to the second will be under the second with the

CONTRACTOR OF THE CONTRACTOR O

AV COMMISSION EXPIRES IN

NA COMMECS II

er - A