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NEW MEXICO OIL CONSERVATION COMMISSION
JAN 31 8 33 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9089

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico State
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER <u>C</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>20</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Tobac Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4404 DF	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

Moved in and rigged up contract unit. Loaded casing with lease crude. Acidized perforations 8950, 8952, 8954 and 8956 with 2,000 gals of 10% MCA acid plus 3/10 of 1% Inhibitor and 3% Morflo with an average injection rate of 3 BPM. Max. press. 1200#. Min. press. 0#. Went in on vacuum. Job by Halliburton. Swabbed well. Well flowed. Recovered all load oil. Tested. Well recompleted as a flowing oil well thru perforations 8950, 8952, 8954, and 8956.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. H. Harris TITLE Dist. Adm. Supvr. DATE 1-28-66

APPROVED BY [Signature] TITLE DATE

REASONS OF APPROVAL, IF ANY: