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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 13 11 58 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9089
7. Unit Agreement Name
8. Farm or Lease Name N. M. State BW
9. Well No. 3
10. Field and Pool, or Wildcat Tobac Penn
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Humble Oil & Refining Company
3. Address of Operator Box 2100, Hobbs, New Mexico
4. Location of Well UNIT LETTER C , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 20 TOWNSHIP 8S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4405 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Re-acidize perforations at 8950, 8952, 8954 and 8956 with 2,000 gallons of Halliburton 10% MCA containing 3/10% inhibitor and 3% Morflo II; after the 48 barrels of acid has been pumped, displace it with 36 barrels of crude oil.
2. Shut the well in and wait for one hour.
3. Place well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ORIGINAL SIGNED	R. R. ALWORTH	TITLE District Superintendent	DATE 1-11-66
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			

/mcb