

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.  
30-005-10083

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

New Mexico BW State

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Dakota Resources, Inc. (I)

8. Well No.

4

3. Address of Operator 911 N. Midkiff, Midland, TX 79701

9. Pool name or Wildcat  
Chaveroo San Andres

4. Well Location

Unit Letter J : 1988 feet from the South line and 1997 feet from the East line

Section 16 Township 8S Range 33E NMPM County Chaves

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4398 DR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Proposed Operations:

Frac the San Andres interval with 19,000 gals of Delta Frac 140 (20#) carrying 35,000 pound of 20/40 mesh Brady sand. Treat down the 2 3/8" tubing at 16 BPM with an anticipated WHTP of 3,350 psi.

Treatment will be on existing perms from 4249' to 4366'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris M. Morphew TITLE President

DATE 7/29/02

Type or print name Chris M. Morphew

Telephone No. (915) 697-3420

(This space for State use)

APPROVED BY

Conditions of approval, if any:

DATE

TITLE  
SUPERVISOR OR REPRESENTATIVE OF STAFF MANAGER

DATE

AUG 06 2002

# NEW MEXICO STATE BW #4

1988' FSL & 1997' FEL ( J )  
 Sec 16 - T8S - R33E  
 Chaves Co., NM  
 Chaveroo Field

WI = 44.1188%  
 RI = 3478 (87.5%)

Elev: KB: 4399  
 GL: 4388  
 KB-GL = 11

API # 30-005-10083

T/ Rustler 1848'

T/ Salt '

T/ Yates 2364'

T/ Queen 3041 '

2 3/8" EUE Tbg

T/ San Andres 3549 '

3/4" rods -175 +16' ponys  
 2x1 1/2"x12 RWBC

P-1"A"

P-1"B"

P-1"C"

P-2 zone

SN @ 4390'

1/24/95 2 3/8" EUE Tbg

MA  
 4'-perf Sub  
 SN  
 139 jts

2x1.5"x12' RWBC  
 174 - 3/4"

Plug 8900'-9100'

Beth 99 unit  
 size 1 econopac

391' - 10 3/4" cmt to surf

TOC-1800' Temp Survey

3612' - 7 5/8", 24# Cmt'd w/ 500 sx  
 TOC = 3600' temp

4249'

opened 4/66  
 1 shot/every 2'

4318'

4338'

Opened 2/84

4366'

PBTD 4488'

4422' - 4 1/2", 9.5#, J-55  
 Cmt'd w/ 200 sx

4846'-4946' plug

6200'-6300' plug

Cut off @ 6200'

8983'-8990'

PBTD 2'

9,100' - 4 1/2", 11.6#, K-55

TD:9100'

6/65-IC - Bough C attempt-P&A

4/66- recomple to San Andres

2/84- after (P) 15 BO+ 30 BW  
 Open P-2 zone & zones comm.  
 Acid all w/ 10,000 gal 15% NE-paraffin  
 & balls.

9/89-Pull & laydn Tbg-Install used Tbg

9/91-Install Tbg (PBTD @ 4425')

1/95 - PC/hole in Tbg -Cleanout scale & paraffin

4/00 - PC lots of paraffin 2 BO+ 0 BW

07/30/02  
 0000  
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