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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 2 11 41 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9089	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Humble Oil & Refining Company		New Mexico State BW
3. Address of Operator		9. Well No.
Box 2100, Hobbs, New Mexico 88240		4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> , <u>1988</u> FEET FROM THE <u>South</u> LINE AND <u>1997</u> FEET FROM		Tobac Pennsylvanian
THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4400 Est.		Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 3597' (110 jts) 7-5/8" casing, 24#, H-40, set at 3612'. Cemented with 300 sxs Reg. 8% Gel followed by 200 sxs Reg. Neat. POB 7:45 PM 2-19-65. Top of cement 1800' by temp. survey. WOC 24 hours. Tested casing with 1500# pressure for 30 minutes - no drop in pressure. Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Salas

TITLE Dist. Adm Supvr.

DATE 2-26-65

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: