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NEW MEXICO OIL CONSERVATION COMMISSION
C.E.D.C.

MAR 2 11 41 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9089

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name New Mexico State BW
3. Address of Operator Box 2100, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>J</u> , <u>1988</u> FEET FROM THE <u>South</u> LINE AND <u>1997</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Tobac Pennsylvanian
15. Elevation (Show whether DF, RT, GR, etc.) 4400' Est.	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 15" hole at 4:30 PM on 2-14-65. Ran 374' (12 jts) 10-3/4" casing, 32.75#, H-40, set at 391. Cemented with 375 sxs Reg. 4% Gel plus 2% Cal. Chlo. POB 4:15 AM 2-15-65. Circulated cement. WOC 18 hours. Tested casing with 800# pressure for 30 minutes - no drop in pressure. Drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. [Signature] TITLE Dist. Adm. Supvr. DATE 2-26-65

APPROVED BY [Signature] DATE
CONDITIONS OF APPROVAL, IF ANY: