

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-005-10084
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-9089
7. Lease Name or Unit Agreement Name New Mexico BW STATE
8. Well No. 5
9. Pool name or Wildcat Chaveroo San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Dakota Resources, Inc.
3. Address of Operator 911 N. Midkiff, Midland, Tx 79701	4. Well Location Unit Letter <u>0</u> : <u>662</u> Feet From The <u>South</u> Line and <u>1947'</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>8 S</u> Range <u>33 E</u> NMPM Chaves County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4,380' GL</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data: 10 3/4" @ 395' w/ 375 sx cement - circ'd to surface  
7 5/8" @ 3,586' w/ 500 sx cement - TOC 2100'  
4 1/2" @ 4,364' w/ 200 sx cement - TOC 3,600'  
Perfs 4,247' - 4,309' 32 hots total

Proposed Operations:

- 1) Sec CIBP @ 4,150' & cap w/ 35' cement - Tag plug
- 2) Perf @ 3,686' & Sq 35 sx cmt outside & leave 35 sx cmt inside.
- 3) Spot 25 sx cement 2060' -1,687' - Tag plug
- 4) Perf @ 445' - Sq 35 sx cmt outside & leave 35 sx inside.
- 5) Tag
- 6) 10 sx cement plug at surface - cut off 3' below GL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan Roberts TITLE Supt. DATE 11-5-01  
TYPE OR PRINT NAME Alan Roberts 915/697-3420 TELEPHONE NO.  
(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

