I	STATE OF NEW MEXICO	OIL CONSER	VATIO									
•	0157 # (8U1 100 SAMTA PE PILE U.S.d.S.											
•	TRANSPORTER OIL REQUEST FOR ALLOWABLE											
	OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
	Address EXXON CORPORATION											
	P.O. BOX 1600, MIDLAND, TEXAS 79702 Reason(s) for filing (Check proper box)											
	New Well	Change in Transporter of:		RCHANGED	FROM							
	Recompletion Change in Ownership		Dry Gas MOBIL P. PELINE TO PERMIAN CORP. EFF 11-1-85									
	If change of ownership give name and address of previous owner											
1	DESCRIPTION OF WELL AND LEASE											
	et //	NEW MEXICO BW STATE 5 CHAVEROD SANANDERS Size, FORMENDER										
	Unit Letter D: 662 Foot From The StuTHLine and 1997 Foot From The EAST											
	Line of Section 16 T	ownship J-J Range	33-E	. мири, СН,	AVES	Cou						
ш	DESIGNATION OF TRANSPOL	TER OF OIL AND NATURAL	GAS									
	Name of Authorized Transporter of C	ar Condenserie Eff. 9/1 RPORATIVA Salinghead Gas or Dry Gas	18 TPD. B.	Give address to which app	roved copy of this form i	s to be sent;						
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	<u>NI, IEXAS 770</u> roved copy of this form i	0 (2 10 be 1 ent)						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rec.		ually connected?	When El 40.0							
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: <u>CTB-157</u>											
	Designate Type of Completi	on - (X)	New Well	Workover Deepen	Plug Back Same R	es'v. Diff. Re						
	Date Spudded	Date Compi. Ready to Prod.	Total Dep	th 1	P.8.T.D.							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/G			·····						
·.	Periorguone				Tubing Depth							
		·			Depth Casing Shoe							
	HOLE SIZE	TUBING, CASING, AN	DCEMENT		SACKS CEMENT							
		CASING E TUBING SIZE		DEPTH SET								
1												
V .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all DIL WELL able for this depth or be for full 24 hours)											
ĺ	Date First New Oil Run To Tanks	Date of Test		Method (Flow, pump, gas li	ilt, etc.j							
ľ	Longth of Test	Tubing Pressure	Casing Pre	64W0	Choice Size							
ľ	Actual Prod. During Test	Oll-Bbis.	Water - Bbis	•	Gas + MCF							
	GAS WELL		. <u>ł</u>									
ſ	Actual Prod. Teet-MCF/D	Length of Test	Bbis. Conde		Gravity of Condensate	,						
İ	Testing Method (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Pres	ewe (Shut-in)	Choke Size							
L. C	CERTIFICATE OF COMPLIANC	Ε	OIL CONSERVATION DIVISION									
I	hereby certify that the rules and re	sulations of the Oil Conservation	APPROVED OCT 2 3 1985									
D	livision have been complied with bove is true and complete to the	and that the information clines										
	· · · · · ·	,										
	A .A	\boldsymbol{h}										
-	<i>D.4.</i> a		If thi	form is to be filed in c s is a request for silows	able for a newly drille	d or deenen						
	(Signal SR AD		If this is a request for sllowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on part and recommission multiplied by the section.									
-	SR. AD											
. –	(Tiula 10-17	-85-	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of condition									
	(Date	·	well name	or number, or transporte	m, or other such change	e of conditio						

Fill	out	only	Sect	ione	1.	Π.	Ш.	end	VI.	for	changes	01	owne
weil name	e or	numb	er, or	trani	8 0 0	orte:	r. or	other		ch c	henre o	1 00	

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