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FILE		- <b></b>	NEW	MEXICO OIL CONS	ERVATION C	OMMISSION	C. B		5
LAND OFFICE       OPERATOR       APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       5. Sume OILS COM Loadon No.         Image: APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unil Agreement None       2. Out of the content No.         Image: APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unil Agreement None       8. Sume of Units Content No.         Image: Application for Work       Re-Entry       PLUG BACK       7. Unil Agreement None         Image: Application for Work       State       9. Well No.       9. Well No.         2. Name of Operator       Image: Application for Lense None       9. Well No.       9. Well No.         3. Address of Operator       Image: Application for Lense None       9. Well No.       10. Field and Pool, or Wildert         3. Address of Operator       Image: Application for Well Unit Letters       0       10. Field and Pool, or Wildert         3. Address of Operator       Image: Application for Well Unit Letters       10. Field and Pool, or Wildert       United test for Company         3. Address of Operator       Image: Application for Well Unit Letters       10. Field and Pool, or Wildert       United test for Pool, or Wildert         3. Address of Operator       Image: Application for Pool, Application for Pool, Pool       10. Field and Pool, or Wildert       United test for Pool, Pool         3. Different Pool       Image: Application for Pool, P	······	+			10000-V.,	104, <b>V, V</b> ,			
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b. Type of Well       B. Form of Lease Nome         State       State         State       State         Well No.       State         Humble Cil & Refining Company       Io. Field can Procise JW         States       Correct         Humble Cil & Refining Company       Io. Field can Procise JW         Address of Operator       Io. Field can Procise JW         Box 1600, Midland, Texas       Io. Field can Procise JW         Autor sof Operator       Io. Field can Procise JW         Autor sof Operator       Io. Field can Procise JW         At Location of Well       Untractives         Out tatties       Out tatties         Autor sof Operator       Io. Field can Procise JW         At Location of Well       Untractives         Out tatties       Out tatties         At Location of Well       Untractives         Autor softward       Io. For product Depth         Id. Have Softward       Io. Proposed Depth         Id. For production of Well       Id. Kind & Status Play, Bond         Id. For production of Well       Id. Kind & Status Play, Bond         Id. For production of Note Werk Will start       Softward Casing And Cress         Id. For production of Key Well State	ia. Type of work	Re-Entr	у					7. Unit Agre	ement Name
2. Name of Operator       Note I	b. Type of Weil	-		DEEPEN		PLUG B		8. Form or L	ease Name
2. Name of Operator       9. Well No.         Humble 0.11 & Refining Company       10. Field and Pool, or Wildom         Box 1600, Midland, Texas       Unriesignated         4. Location of Well       Unriesignated         4. Location of State of Casing And Casing C		07.01			SINGLE	MULT		Now Mey	rico RW State
3. Address of Operator       Io. Field and Pool, or Wilder         Box 1600, Midland, Texas       Undesignated         4. Location of Well       Unit LETER       O         Auo       1997       rest read the or sec.       16       rest read the or sec.       16       rest read the or sec.       12. County         Auo       1997       rest read the or sec.       16       rest read the or sec.       16       rest read the or sec.       12. County         21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plag. Bond       21B. Drilling Contractor       20. Rolary or C.T.         22.       Proposed International Contractor       21B. Drilling Contractor       22. Approx. Date Work will start         To be filed later       Blanket on file	2, Name of Operator			- <u>-</u>					
3. Address of Operator       Io. Field and Pool, or Wilder         Box 1600, Midland, Texas       Undesignated         4. Location of Well       Unit LETER       O         Auo       1997       rest read the or sec.       16       rest read the or sec.       16       rest read the or sec.       12. County         Auo       1997       rest read the or sec.       16       rest read the or sec.       16       rest read the or sec.       12. County         21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plag. Bond       21B. Drilling Contractor       20. Rolary or C.T.         22.       Proposed International Contractor       21B. Drilling Contractor       22. Approx. Date Work will start         To be filed later       Blanket on file	Humble Oil & B	efining	Company	7					5
4. Location of Well       UNIT LETTERO	3. Address of Operator							10. Field an	d Pool, or Wildcat
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21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       20. Rotary or C.T.         21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         20. for any or C.T.       5,000       San Andres		///////							, (())))))))))
21. Elevations(Show whether DF, RT, etc.)       21A. Kind 6 Status Plag. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         To be filed later       Blanket on file       -       22. Approx. Date Work will start         23.       Actual       -       -         SiZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         15       10-3/4       32.75       395       375       Cmt circulated         9-7/8       7-5/8       24       3586       500       2100' Temp Surve         Proposed Casing and Cement Program         6-3/4       4½       9.5       5000       150       3500 feet         HOWCO method of cmtg to be used.         1.       Drill cement plugs and clean out hole to approximately 5,000 feet.         2.       Run Evaluation Logs in open hole.       3       If favorable, set 4½" casing through pay.       4         4.       Test for production.       -       -       -       -	*******	HHHHH	HHHH.	*******	+++++++++++++++++++++++++++++++++++++++	*****	HHHH		<del>IIIIIAm</del>
21. Elevations(Show whether DF, RT, etc.)       21A. Kind 6 Status Plag. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         To be filed later       Blanket on file       -       22. Approx. Date Work will start         23.       Actual       -       -         SiZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         15       10-3/4       32.75       395       375       Cmt circulated         9-7/8       7-5/8       24       3586       500       2100' Temp Surve         Proposed Casing and Cement Program         6-3/4       4½       9.5       5000       150       3500 feet         HOWCO method of cmtg to be used.         1.       Drill cement plugs and clean out hole to approximately 5,000 feet.         2.       Run Evaluation Logs in open hole.       3       If favorable, set 4½" casing through pay.       4         4.       Test for production.       -       -       -       -									
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21. Elevations (Show whether DF, RT, etc.)       21A. Kind & Status Plug. Bond       21B. Drilling Contractor       22. Approx. Date Work will start         To be filed later       Blanket on file       -       immediately         23.       Actual       BBOOCKERE CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         15       10-3/4       32.75       395       375       Cmt circulated         9-7/8       7-5/8       24       3586       500       2100' Temp Surve         Proposed Casing and Cement Program         6-3/4       4½       9.5       5000       150       3500 feet         HOWCO method of cmtg to be used.         1.       Drill cement plugs and clean out hole to approximately 5,000 feet.         2.       Run Evaluation Logs in open hole.       3.       If favorable, set 4½" casing through pay.         4.       Test for production.       4.       Test for production.       4.							San And	res	-
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<ul> <li>6-3/4 4½ 9.5 5000 150 3500 feet</li> <li>HOWCO method of cmtg to be used.</li> <li>1. Drill cement plugs and clean out hole to approximately 5,000 feet.</li> <li>2. Run Evaluation Logs in open hole.</li> <li>3. If favorable, set 4½" casing through pay.</li> <li>4. Test for production.</li> </ul>	·			Proposed Cost					
<ul> <li>HOWCO method of cmtg to be used.</li> <li>1. Drill cement plugs and clean out hole to approximately 5,000 feet.</li> <li>2. Run Evaluation Logs in open hole.</li> <li>3. If favorable, set 4½" casing through pay.</li> <li>4. Test for production.</li> </ul>	6-3/4	, 7					-		3500 feet
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N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC	IVE ZONE, GIVE BLOWOUT PREVENT	ER PROGRAM,	IF ANY.						
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC IVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	hereby certify that the information	on above is tr	ue and com	plete to the best of my	knowledge and	belief.			
IVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	Signed UNI	here		Tule District	. Administ	rative S	Supervise	die	4-14-66
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