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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9089	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		---	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		N. M. State BW	
2. Name of Operator		9. Well No.	
Humble Oil & Refining Company		5	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 2100, Hobbs, New Mexico		Tobac Pennsylvanian	
4. Location of Well			

UNIT LETTER	0	LOCATED	662	FEET FROM THE	South	LINE AND	1997	FEET FROM	
THE	East	LINE OF SEC.	16	TWP.	8-S	RGE.	33-E	NMPM	
									12. County
									Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-18-65	4-14-65	Dry Hole	4390 D. F.	15.28
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9115	Surface	No	0-9115	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
---				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Microlaterolog, Gamma Ray, Laterolog, Sonic				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75	395	15"	375 Sxs.	---
7-5/8"	24	3586	9-7/8"	500 Sxs.	---
4-1/2"	9.5 & 11.6	9115	6-3/4"	300 Sxs.	---

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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31. Perforation Record (Interval, size and number) 8988, 8992, 8993, 8994, 8995, 8996, 8997, one radio active jet shot per depth, selective fire, 8992, 8995, 8997 sand drilled	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (Cont'd.)	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8988-8997	Acid with 250 gals. acetic acid
	8988-8997	Acid with 3000 gals. N. E. Inhibi
	8988-8997	Squeezed perf. w/75 sxs. cmt. acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
---		Dry Hole				---	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
---	---	---	---	---	---	---	---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
See one supplemental sheet.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Dist. Adm. Supvr.	June 23, 1965