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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-9089

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Humble Oil & Refining Company	New Mexico "BW" State
3. Address of Operator	9. Well No.
Box 1600, Midland, Texas 79701	6
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER "J" 1985 FEET FROM THE South LINE AND 1997 FEET FROM	Tobac Pennsylvanian
THE East LINE, SECTION 21 TOWNSHIP 8-S RANGE 33-E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4383' DF	Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU Ralph Johnson Rig 132 9-20-67. While attempting to pull tubing, found tubing stuck and casing collapsed. Pulled 4754' of 4 1/2" casing on 9-24-67. Ran overshot on drill pipe to catch 2" tubing. Dropped 6 - 3 1/8" drill collars and overshot in hole. Ran overshot and recovered drill collars and overshot. Ran impression block. Washed over 4 1/2" casing from 4758 to 4848. Ran casing cutter, 3 joints of 6 3/8" wash pipe and drill pipe. Cut 4 1/2" casing at 4824. Pulled two joints of 4 1/2" casing and six joints of 2" tubing out of hole. Ran Bowen casing bowl and 151 joints of 4 1/2" casing latched on 4 1/2" casing at 4824. Installed wellhead. On 10-1-67, ran Bowen overshot on drill pipe. Recovered 2" tubing. Laid down drill pipe. Pulled 2" tubing. Ran tubing in hole. Ran pump. Placed well on production 10-3-67. Moved off rig 10-3-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B.C. Sanders B.C. Sanders TITLE Unit Head DATE 10-17-67

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: