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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
HUMBLE OIL & REFINING COMPANY
Address
Box 2100, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

80 acres

II. DESCRIPTION OF WELL AND LEASE
Lease Name **New Mexico State "BW"** Well No. **6** Pool Name, Including Formation **Tobac Pennsylvanian ext.** Kind of Lease **State**
Location
Unit Letter **"J"** **1985** Feet From The **South** Line and **1997** Feet From The **East**
Line of Section **21** Township **8-S** Range **33-E** NMPM, **Chaves** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Box 4157, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
-
If well produces oil or liquids, give location of tanks. Unit **"J"** Sec. **21** Twp. **8-S** Rge. **33-E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) **X** Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded **4-19-65** Date Compl. Ready to Prod. **5-21-65** Total Depth **9100'** P.B.T.D. **9076'**
Pool **Tobac Penn.** Name of Producing Formation **Bough "C"** Top Oil/Gas Pay **9045'** Tubing Depth **9001'**
Perforations **9045, 9046, 9047** Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15 10-3/4 405 375
10-3/4 7-5/8 3609 500
7-5/8 4-1/2 9100 340
- 2 9001 -

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-21-65	Date of Test 5-24-65	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hour	Tubing Pressure 100#	Casing Pressure -	Choke Size 20/64
Actual Prod. During Test 236	Oil-Bbls. 191	Water-Bbls. 45	Gas-MCF 243

GAS WELL

Actual Prod. Test-MCF/D -	Length of Test -	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pitot, back pr.) -	Tubing Pressure -	Casing Pressure -	Choke Size -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

District Adm. Supvr.
(Title)

May 25, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.