	<b></b> 1		
DIST PIBUTION	· · · · · · · · · · · · · · · · · · ·		
SANTAFE		CONSERVATION COMMISSIC	Form C-104 Supersedes Old C-104 and C-110
FILL		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	L GAS
I RANSPORTER OIL			
GAS OPERATOR			
I. PRORATION OFFICE	-1		
HUMBLE OIL & REFINING	COMPANY		
Box 2100, Hobbs, New	Mexico 88240		
Reason(s) for filing (Check proper bo: New Well	x)	Other (Please explain) Testing Allow	vable of
Recompletion	Change in Transporter of: Oil Dry Ga	$\sim$ 2000 hormold	
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND			
Lease Name New Mexico State "BW"	Well No. Pool Na	me, Including Formation Pennsylvanian	Kind of Lease State, Federal or Fee State
Location "J" 19	85 South	1997	East
Unit Letter;	Feet From TheLin	e and Feet Fro	aves
Line of Section <b>21</b> , To	wnship Range	3–Е , <sub>NMPM</sub> , Cha	County
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of OI			pros. d copy of this form is to be sent)
The Permian Corporati		Box 4157, Midland, Te	· · · · · ·
Name of Authorized Transporter of Co	isinghead Gas 📋 or Dry Gas 🦳		proved copy of this form is to be sent)
None - Flared at Pres	ent Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks. <b>Test</b>	"J" 21 8-S 33-E	No	•••
If this production is commingled w: V. COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi		New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'v.
Date Spudded <b>4–19–65</b>	Date Compl. Ready to Prod. 5-21-65	Total Depth <b>9100</b>	P.F. 9076
Tobac Penn.	Name of Producing Formation Bough "C"	Top Oil <del>y'Gue Fa</del> y <b>9045</b>	Tubing Depth 9000
Perforations 9045, 904	6, 9047		Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15" 10 <b>-</b> 3/4	10-3/4	405	375 500
7-5/8	4-1/2	9100	340
	2"	9000	· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST F OIL WELL	OK ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
		I	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
- Testing Method (pitot, back pr.)	- Tubing Pressure	Casing Pressure	Choke Size
-	-		•
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		APPROVED, 19	
		BY the Amen	
	-	TITLE	
COPY ORIGINAL E. S. DAVIS		This form is to be filed i	n compliance with RULE 1104.
(Signature)			lowable for a newly drilled or deepened apanied by a tabulation of the deviation
District Adm. Supvr.		tests taken on the well in ac	
( <i>Title</i> ) . May 24, 1965		able on new and recompleted	

(Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Hobbs, New Mexice May 24, 1965

Listed below are the Deviation Tests taken on New Mexico State "EW" Well No. 6

DEPTH	DEGREES OF DEVIATION
1432	1-1/4
1930	1
2430	1/4
2831	1-1/4
2950	2-1/4
3048	1-1/4 2-1/4 3 4-1/4 4 3-1/2
3186	4-1/4
3265	4
3380	3-1/2
3425	3 2-1/2
3480	2-1/2
3609	1-1/4
4100	1-1/4 1/2
4400	1-1/4
4670	1-1/2
4925	2-1/2
5435	2-1/2
5760	1-1/4
6140 6420	2
6655	1-1/2
6840	1-1/4
7070	1-1/4 1 1 1-1/2
7240	1
8050	1-1/2
8280	2
8378	2-1/4
8490	2
8585	2-3/4
8680	3
8790	2-1/2
8870	3
8925	2 2-1/4 2 2-3/4 3 2-1/2 3 3

HUMBLE OIL & REFINING COMPANY

BT

SWORN TO and subscribed before me this \_24th day of \_\_Nav. 1965

ANITA RAY FARGIER

Chandler) inito nous Notary Public  $\mathcal{D}$ 

Lea County, New Mexico MY COMMISSION EXPIRES JANUARY 20, 1967

## ab op to Store e strategicted

1

	14 - T
	a Fisher America - B
3 <b>1</b>	n si ka
: • · · · · · · · · · · · · · · · · · ·	(Ê.)
<u>, 1</u>	
i star	
tin the state of	
	the second s
2	and the second second
CA.	
	d **
5 2-1	14 <sup>444</sup> C.
and the second sec	•
1	Contra de la contr
1. 1. 1 1 1 1 1 1 1.	
÷	
5	
÷	3 Š.
S. Ind	and the second s
A Surs	(R) 3
-	
	00000 2000 2000 2000 2000 2000 2000 20
	097E
	$\sum_{i=1}^{N-1} \frac{1}{i} \sum_{i=1}^{N-1} \frac{1}{i$
	ي محقق المراجع المراجع المراجع المراجع

್ಷ ಸಂಗೀತ ಕಾರ್ಯಕ್ರಮ ಅವರಿ ಸಂಗ್ರೆಯ ಸಂಗ್ರೆಯ ಸಂಗ್ರೆಯ ಸಂಗ್ರೆಯ ಸಂಗ್ರೆಯ ಸ್ಥಾನ ಸಂಗ್ರೆಯ ಕಾರ್ಯಕ್ರಮ ಸಂಗ್ರೆಯಿಂದ ಸಂಗ್ರೆಯಿಂದ ಸ ಸಂಗ್ರೆಯ

ار ماد این ایرونور در ایروند محصم اینده سال ایرون 

<u>. 1987. milli ve jes gržiji</u> store sez o sustaveta izvič

ANITA RAY FARGLER MY COMMISSION EXPIRES JANUARY 20. 1967

•• .