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LAND OFFICE
TRANSPORTER
OPERATOR
PRORATION OFFICE
OIL
GAS

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1-104  
Supersedes Old C-104 and C-110  
Effective 1-1-61

HUMBOLDT OIL & REFINING COMPANY			
Box 2100, Hobbs, New Mexico 88240			
Reasons for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter	<input type="checkbox"/>
Refracturing	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change of ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease
New Mexico State BX	1	Undesignated	State, Federal or Fee State
Location			
Section	M	557 Feet From The South Line and 772 Feet From The West	
Range	16	Township -8-S	Range -33-E, NMCM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/> or Condensate	Address (Give address to which approved copy of this form is to be sent)				
The Permian Corporation		Box 4157, Midland, Texas				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Flared at present.		-				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	M	16	8-S	33-E	No	-

If this production is commingled with that from any other lease or pool, give commingling order number: -

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Footy.	Diff. Footy.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	FEET					
12-15-64	1-20-65	9042 (Driller's)	9022 by OIL					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Undesignated	Bough "C"	8967	8994					
Perforations	Depth Casing Shoe							
8981, 8983, 8985, 8987	9042							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15	10-3/4		398		375			
9-7/8	7-5/8		3603		500			
6-3/4	4-1/2		9042		300			
6-3/4	2-3/8		8994		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

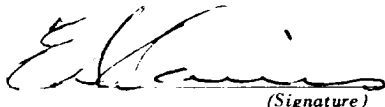
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-19-65	1-19-65	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	100#	-	1/4"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
191	191	-	248

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Dist. Adm. Supvr.

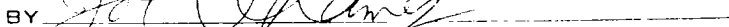
(Title)

1-20-65

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY 

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

