

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REVIEWED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.L.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator EXXON CORPORATION

Address P.O. Box 1600 MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	<input type="checkbox"/>	Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>	TRANSPORTER CHANGED FROM
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	MOBIL PIPELINE COMPANY TO
		Dry Gas	<input type="checkbox"/>	PERMIAN CORPORATION EFF.
		Condensate	<input type="checkbox"/>	11-1-85

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
NEW MEXICO BX STATE	2	CHAUVERON SAN ANDRES	State, Federal or Other	
Location				
Unit Letter <u>K</u>	: 1997	Feet From The <u>WEST</u> Line and	1837	Feet From The <u>SOUTH</u>
Line of Section <u>16</u>	Township <u>8-S</u>	Range <u>33-E</u>	NMPM, CHAVES	Comp

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> Permitted (Eff. 9-1-78)	Address (Give address to which approved copy of this form is to be sent)					
PERMIAN CORPORATION	P.O. Box 1183 HOUSTON TEXAS 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	G	16	8-S	33-E		FLARE

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Drill Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Lowe
(Signature)S.R. ADMIN.
(Title)10-17-85
(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 23 1985, 19BY ORIGINAL SIGNED BY JEFFRY SEXTONTITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number or transporter or other data.