	7		
NO. OF COPIES RECEIVED		Form C-103	
DISTRIBUTION	DISTRIBUTION		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103	
FILE	Effective 1-1-65		
U.S.G.S.		for to drive the	
LAND OFFICE		5a. Indicate Type of Lease	
OPERATOR		State State Fee	
		5. State Cil & Gas Leave No. K- 4495	
(DO NOT USE THIS FORM FOR FO	RY NOTICES AND REPORTS ON WELLS		
1.	TICN FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	<u></u>	
OIL GAS WELL	OTHER-	7. Unit Agreement Dame	
2. Name of Operator	•		
EXXON CORPORA	8. Farm or Lease Manie		
		NEW MEXICO "BK" STATE	
P.O. Box 1600	MIDLAND TEXAS 79701	9. Well No.	
. Location of Well	2		
	997 FEET FROM THE WEST LINE AND 1837 FEET FR	10. Field and Pool, or Wildcat	
UNIT LETTER	OM CHAVERDO SAN ANDRES		
THE SOUTH LINE, SECT	ION 16 TOWNSHIP 8-5 RANGE 33-E KMI		
mmmmmmm	••••• (////////////////////////////////		
	15. Elevatica (Show whether DF, RT, GR, etc.) 4397 DF	12. County CHAVES	
6. Check	Appropriate Box To Judiana Nuclear Children	LHAVES ANNI	
NOTICE OF I	Appropriate Box To Indicate Nature of Notice, Report or (Other Data	
	SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK		
EMPORARILY ABANDON		ALTERING CASING	
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
	OTHER	F -1	
OTHER		[]	
	perations (Clearly state all pertinent details, and give pertinent dates, includi		

SEE ATTACED SHEET FOR PAA PROCEDURE

Aires 7/11/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BIGNED DL Clement	TITLE UNIT HEAD	DATE 7-7-76
John Baryth APPROVED BY Geologist	TITLE	DATE WUL 2 1976

CONDITIONS OF APPROVAL, IF ANY:

RECOMMENDED PLUG AND ABANDON PROCEDURE

- 1. Notify District Office of New Mexico Oil Conservation Commission of intent to plug and abandon.
- 2. Spot a 32 sx Class "C" cement plug from 4300' to 4140' through tubing.
- 3. Displace hole from top of plug to surface with mud consisting of 25 sx gel per 100 bbls. brine. Pump all plugs down with this mud mix, and tag all plug tops to check depth.
- 4. Pull tubing and determine freepoint of 4-1/2" casing (T.C. @ 2900' by Temperature Survey). Cut and pull casing.
- 5. Determine freepoint, cut and pull 7-5/8" casing (T.C. @ 2000' by Temperature Survey).
- 6. Run tubing open ended and spot Class "C" cement plugs as follows:

<u>Sx</u>	Depth	Length	For
40 45 50	1900'-2000' <u>+</u> 1400'-1500' 345'-445'	100' 100' 100'	Across 7-5/8" casing cut Below Santa Rosa Below Ogallala and across
Do not set surface plug.			10-3/4" casing seat.

7. Place a temporary cap on the 10-3/4" casing and install dry hole marker. Clean up location in accordance with Plugging Report form (attached). Sign form when work is done and send to District Office of New Mexico Oil Conservation Commission to request inspection and C-103 approval.

NOTE: State Land Office grazing leassee, Dr. Alice H. Cushing of Albuquerque, has agreed to utlize the 10-3/4" casing down to about 345' for a shallow water well and assumes responsibility for final plugging of the well to the surface at some future date. Please notify the Exxon Andrews District Office when the procedure is completed so that Dr. Cushing can be made aware the well is available.

District Operations Superintendent

LNP/sg 6-2-76

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DEIVED

JULY 1976

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OIL CONCERVATION COMM. HUBBS, N. M.