

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE C. C.
 NOV 30 1 53 PM '65
 NEW MEXICO OIL CONSERVATION COMMISSION C.

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4495
7. Unit Agreement Name -
8. Farm or Lease Name New Mexico State BX
9. Well No. 2
10. Field and Pool, or Wildcat Tobac Pennsylvanian
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Humble Oil & Refining Company
3. Address of Operator Box 2100, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>K</u> , <u>1997</u> FEET FROM THE <u>West</u> LINE AND <u>1837</u> FEET FROM THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4397 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up contract unit. Worked with stuck pump and finally freed. Pulled rods. Worked with stuck tubing. Ran Dia-Log and found free point at 4925. Cut off tubing at 4930. Came out of hole with 4930 of 2" tubing. Ran impresssion block on swab line and got impression of parted casing. Pulled 4915 of 4-1/2" casing. Went in hole with 3-1/2" drill pipe (left hand thread). Drill pipe stuck at 3736. Pulled drill pipe. Found drill pipe had parted. Left 4-1/2" Box tap, 2 joints of 3-1/2" drill pipe and 14' of another joint of 3-1/2" drill pipe in hole. Went in hole with 2-7/8" drill pipe and conditioned hole to 3639 (top of fish). Pulled drill pipe. Went in hole to try to catch fish but couldn't pull out. Came out of hole. Reran drill pipe and tried to catch fish again but couldn't. Attempted to mill fish but couldn't keep mill tool on top of fish. Pulled mill tool and drill pipe. Ran overshot on 2-7/8" drill pipe but couldn't catch fish. Pulled overshot and drill pipe. Went back in hole with lead impression block and 2-7/8" drill pipe. Tagged top of fish at 3646. Went by top of fish and on down to 3658. Did not hit anything. Pulled impression block and drill pipe. Went in hole with drill pipe and set cement plug in open hole and in 7-5/8" casing from 3590 to 3657. Used 40 sxs regular neat cement. Reversed out 18 sxs. WOC. Ran drill pipe with bit to 3657. Failed to find cement plug. Pulled bit and drill pipe. Ran drill pipe open ended to 3657 and spotted 30 sxs regular cement with 2% Cal. Chlo. Pulled drill pipe. (Continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Adm. Supvr. DATE 11-30-65

APPROVED BY _____ TITLE _____ DATE DEC 1 1965

CONDITIONS OF APPROVAL, IF ANY: