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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4495

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name New Mexico State PX	
2. Name of Operator Humble Oil & Refining Company		9. Well No. 2	
3. Address of Operator P. O. Box 2100, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Tobac Pennsylvanian	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1997</u> FEET FROM THE <u>West</u> LINE AND <u>1837</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>16</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM		12. County Chaves	
15. Date Spudded 1-16-65	16. Date T.D. Reached 2-10-65	17. Date Compl. (Ready to Prod.) 2-17-65	18. Elevations (DF, RKB, RT, GR, etc.) 439 7 D. F.
19. Elev. Casinghead 15.28		20. Total Depth 9064	
21. Plug Back T.D. 9041 by Wire Line		22. If Multiple Compl., How Many No	
23. Intervals Drilled By Rotary Tools 0-9064		24. Producing Interval(s), of this completion - Top, Bottom, Name 8980-8988, Eough "C" Sand	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Acoustic - Gamma Ray	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4	32.75	395	15"
7-5/8	24	3606	9-7/8"
4-1/2	9.5 & 11.6	9064	6-3/4"
CEMENTING RECORD		AMOUNT PULLED	
375 sxs.		---	
500 sxs.		---	
300 sxs.		---	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
---	---	---	---
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-3/8	8988	8927	
31. Perforation Record (Interval, size and number)			
8980, 8982, 8984, 8986, 8988			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
8980-8988		250 gals. of acetic acid.	
33. PRODUCTION			
Date First Production 2-16-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 2-17-65	Hours Tested 15	Choke Size 1/4"	Prod'n. For Test Period Oil - Bbl. 210 Gas - MCF 241 Water - Bbl. --- Gas - Oil Ratio 1147
Flow Tubing Press. 300	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. 336 Gas - MCF 386 Water - Bbl. --- Oil Gravity - API (Corr.) 48.3°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By J. C. Abbott
35. List of Attachments One Supplemental sheet			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED COPY ORIGINAL <u>E. S. DAVIS</u> TITLE <u>Dist. Adm. Supvr.</u> DATE <u>3-31-65</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
XXXXXX Rustler 1802	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2350	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2452	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3019	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3524	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 4930	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6408	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7287	T. Bone Springs _____	T. Wingate _____	T. _____
XXXXXX Hueco 8112	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
XXX _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) 8967	T. _____		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1858	1858	Red Bed				
1858	2440	582	Red Bed and Salt				
2440	2914	474	Anhydrite and Salt				
2914	3450	536	Anhydrite				
3450	3606	156	Anhydrite and Lime				
3606	7373	3767	Lime				
7373	7937	564	Shale				
7937	9064	1127	Lime				
	T.D.						