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LAND OFFICE			
IRANSPORTER	OIL		
THAMS, ON LER	GAS		
OPERATOR	•		
PRORATION OFFICE			
Operator			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER	REQUEST	CONSERVATION COMMISSIC.  FOR ALLOWABLE  AND  ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
1.	GAS OPERATOR PRORATION OFFICE Operator	ofining Company				
	Humble Cil & Refining Company					
	P. C. Box 2100 Reason(s) for filing (Check proper bo New Woll incompletion Change in American	Change in Transporter of:	Other (Please explain)			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND		ame, Including Formation	Kind of Lease		
	New Mexico State BX		esignated, Bough "C"	State, Federal or Fee State		
	Unit Letter <u>K</u> ; <u>19</u>	97 Feet From The <u>West</u> Lin	ne and <u>1837</u> Feet From	n The South		
	Line of Section 16 , Te	waship <b>8-S</b> Bange	33-E , NMPM,	Chaves County		
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Cil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Permian Corporation	_	P. O. Box 4157, Mid.			
i	Name of Authorized Transporter of Co Flared at present	singhead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	<b>'</b>	/hen		
		14 N 16 8-S 33-E 14 that from any other lease or pool,				
V.	COMPLETION DATA	O(I Wall Cas Wall				
	Designate Type of Completi	$on - (X)$ $\chi$	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded 1–16–65	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	2-17-65 Name of Producing Formation	9064 Top Oil/Gas Pay	9041 Tubing Depth		
	Undesignated Perforations	Bough "C"	8967	8987		
	8980, 8982, 8984, 8	986 8988		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	159 <b>-</b> 7/8	10-3/4	395	375		
	6-3/4	7 <b>-</b> 5/8 4 <b>-</b> 1/2	3606 9064	500		
į	6-3/4	2-3/8	8987	300		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oi	l and must be equal to or exceed top allow-		
_	able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)					
	2-16-65	2-17-65	Flowing	in, etc.		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	15 hrs. Actual Frod. During Test	300# Oil-Bbls.		1/4"		
	210	210	Water-Bbls.	Gas-MCF		
'.	210	1 210	The Bridge	241 \		
г	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
7I. CERTIFICATE OF COMPLIANCE OIL C		OIL CONSERV	ATION COMMISSION			
1	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			, 19			
COPY ORIGINAL F O DALLE			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
CQPY ORIGINAL E. S. DAVIS  (Signature)  Dist. Adm. Supvr.  (Title)  February 18, 1965  (Date)						
		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.				