NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Medico

REQUEST FOR (OIL) - (###) ALLOWABLE

New Well Reconstruction

(Form C-104)

Rovinod 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico December 21, 1964 (Place) (Date)
WE ARE	HERE	BY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Humble	Oil & Company	Refir or Open	ning Com Mator)	NG AN ALLOWABLE FOR A WELL KNOWN AS: Tobac State Oil mpany Unit No. 2 , Well No. 1 , in. NW 1/4 NW 1/4, (Lease)
D Unit I	Latter	., Sec	21	T.8-S, R. 33-E, NMPM., Tobac Pennsylvanian // Pool
·		Chaves	s	County. Date Spudded <u>11-8-64</u> Date Drilling Completed <u>12-12-64</u>
Ple	ase ind	icate lo	cation :	Elevation 3993 DF Total Depth 9070 FBTD 9051 by WL
D	C	B	A	Top Oil/Gas Pay 8971(-4578) Name of Frod. Form. Bough "C"
X				PRODUCING INTERVAL - Date Well Completed: 12-20-64
E	F	G	н	Perforations 8986-90
		-		Open Hole Depth Depth Depth Depth Depth Tuting 8997
L	× -			OIL WELL TEST -
	n	U	-	Proke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0		load oil used): 320 bbls.oil,mbls water in 19 hrs,min. Size 16/6
				GAS NELL TEST -
660 FNL	<u>, 660</u>	FWL		Natural From. Test:MCF/Day; Hours flowedChoke Size
Tubing C	asing ar	nd Cemen	ting Recor	rd Method of Testing (pitot, back pressure, etc.):
Size	F	ret	Sax	Test After Acid or Fracture Treatment:MCE/Day; Hours flowe:
		10	205	Choke SizeMethod of Testing:
	4	50	2/2	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, cir, and
7-5/8 360		21	500	sand): acidized with 250 gals, acetic acid and 1000 gals, N.E. aci
1-1/2 00		55	300	Casing Tubing Date first new
				Cil Transporter Permian Corporation
2-3/	8 89	86		Gas Transporter Flared at present
Remarks:		,		
				ζ 111
I her	eby cert	tify tha	t the info	ormation given above is true and complete to the best of any knowledge.
••				COPY SIGNED: E. S. DAVIS
C	DIL CO	NSER	VATION	COMMISSION By:
-	~		1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.	Till Agent
Ву:				Send the contations regarding well to:
Title	••••••	•••••••		NameHumble Oil & Refining Company
	D Sec. 21 Unit Letter Chaves Please indicate location C B A F G H K J I N O P FNL, 660 FWL ng Casing and Comonting Re Sure Freet Sax 0-3/4 388 375 7-5/8 3601 500 4-1/2 9055 300 2-3/8 8986 arks: hereby certify that the in- oved.			AddressBox 2100, Hobbs, New Mexico