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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

GAS	MISCELLANEUUS REPURIS UN WELLS									
OPERATOR (Submit to appropriate District Office as per Commission Rule 1706)										
Name of Company		Address								
Humble Oil & Refin				New Mexico						
Lease Tobac State Oil Un	li i	1	: Letter D	Section 21	Township 8-S		Range 33-E			
Date Work Performed	Date Work Performed Pool									
12-13, 14-64 Tobac Pennsylvanian Chaves  THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):										
Plugging Remedial Work										
Detailed account of work done, n	ature and quantity of m	aterials used,	and res	ults obta	ined.					
Ran 9055' (280 jts.) 4½" casing, 9.50# & 11.60#, J-55 & N-80, set at 9070. Cemented with 100 sxs. Reg. 12% Cel. plus ¼# HR-7 per sx followed by 200 sxs. Incor neat. POB 8:40 a.m. 12-13-64. Cementdid not circulate. WOC 24 hours. Tested casing with 1500# pressure for 30 minutes - no drop in pressure. Top of cement at 7300' by temp. survey. Prepare to perforate.										
Witnessed by Position Company C. L. Sparkman Field Supt. Humble Oil & Refining Company										
· · · · · · · · · · · · · · · · · · ·	FILL IN BELOW	FOR REME!			PORTS ON	NLY				
D F Elev. T D	<del></del>	PBTD	· · · · · · · · · · · · · · · · · · ·		Producing	Interval	Completion Date			
Tubing Diameter	Tubing Depth	1	Oil String Diamete		er	Oil String	Depth			
Perforated Interval(s)		·								
Open Hole Interval	Producing Formation(s)									
RESULTS OF WORKOVER										
Test Date of Test	Oil Production BPD	Gas Produc MCFPI			roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD			
Before Workover										
After Workover				<u> </u>			·			
OIL CONSERVA	I hereby certify that the information given above is true and complete to the best of my knowledge.									
Approved by				Name COPY ORIGINAL E. S. DAVIS						
Title	Position									
Date				Agent Company Humble Oil & Refining Company						







**Job separation sheet** 

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DIS	THIBUTION					
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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

TRANSPORTER	MISCELLANEOUS REPORTS ON WELLS												
Gubmit to appropriate District Office as per Commission Rule 1106)													
Name of Company HUMBLE OIL & REFINING COMPANY Box 2100, Hobbs, New Mexico 88240										3240			
Lease Stat	te il Unit No	. 2		Well I	No.	Unit	Letter	Section	Township			ange	
Date Work Pe		. ~	Pool	d			<u>,                                     </u>	<u>  21</u> 	County	<u>8–S</u>			K-33-E
11-14,	1-15-64		Tobac			OE. (	Chach		Cha	ves			
THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Casing Test and Cement Job  Other (Explain):													
☐ Plugging ☐ Remedial Work													
Detailed acco	Detailed account of work done, nature and quantity of materials used, and results obtained.												
*													
han 36	501' (110	Joint	(s) 7-5/8" (	24# H	i-40 c	asir	ng set	t at 3	617'. C	ement	ted with	30	00 sacks
regula	ar 8% gel	plus	200 sacks	hegul	ar Ne	at c	emen	t. PO	B 6:40 A	.М.	11-14-6	64.	Cement
did no	ot circula	te.	WOC 18 hour	rs.	Teste	ed ca	sing	with	1200# fo	r 30	minutes	-nc	drop in
pressu	re. Top	of ce	ement at 180	00 <b>'-</b> t	emper	atur	e su	ey.	Drilled :	plug	at 12:4	,5 A	.M. 11-15-64.
Urilli	ing.												
							=		<del> </del>				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Witnessed by  C. L. Sparkman  Position Field Super					int.er	Company intendent HUMBLE OIL & REFINING COMPANY					COMPANY		
			FILL IN BE										OUTH ANT
D F Elev.		ТD					ELL D	ATA	In. i		•	<u> </u>	
Dr Elev.		ן די			PBTD		Producing Interval			<b>e</b> I	Completion Date		
Tubing Diame	eter		Tubing Depth			C	Oil String Diameter		eter	Oil String Depth			
Perforated In	terval(s)	,										<del></del>	
Open Hole In	terval		*******			I	Produci	ng Forms	ation(s)				
RESULTS OF WORKOVER													
Test	Date of Test		Oil Production BPD	n	Gas Produc MCFPI				Production Cub		GOR Cubic feet/Bbl		Gas Well Potential MCFPD
Before Workover													
After Workover													
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.									
Approved by		X Caros			Name Estation								
Title	litle				Position Agent								
Date					COMPANY HUMBLE OIL & REFINING COMPANY								