

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 208
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NOV 18 1982

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Exxon Corporation		8. Farm or Lease Name Tobac State Oil Com "A"
3. Address of Operator P.O. Box 1600, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>2130</u> FEET FROM THE <u>South</u> LINE, SECTION <u>20</u> TOWNSHIP <u>8-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Tobac Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4393 DF		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Could not pull rods, rods parted, *PULLED 290 RODS.*
- Pulled 248 joints 2 7/8" tubing, break in 249th joints.
Could not recover fish.
- Set CIBP at 7360' w/50' cement on top. Ran in hole w/288 rods.
- Well temporarily abandoned - under study.

100' PLUG AT 4987

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. P. Lowe* TITLE Sr. Administrator DATE 11-15-82

ORIGINAL SIGNED BY JERRY JAYSON TITLE DATE NOV 23 1982

CONDITIONS OF APPROVAL, IF ANY: *Expires 11/23/83*