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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9089

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name TOBAC STATE OIL COM "A"
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 1
4. Location of Well UNIT LETTER L 660 FEET FROM THE WEST LINE AND 2130 FEET FROM THE SOUTH LINE, SECTION 20 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat TOBAC PENNSYLVANIAN
15. Elevation (Show whether DF, RT, GR, etc.) H393 DF	12. County CHAVES

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER PERFORATE & ACIDIZE <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FREE POINT, CUT OFF, PULL TBG. WASH OVER AND RECOVER STUCK TBG. TAG BOTTOM WITH TBG. (PBTD 9010). IF FILL IS FOUND, CLEAN OUT CSC. W/3 3/4" BIT & CSC. SCRAPER TO 9010 (PBTD). RUN CORRELATION LOG & PERFORATE 8993-9002 INCLUSIVE W/1 PREMIUM JET SHOT PER FT. REFERENCE PGAC ACOUSTIC GAMMA RAY 12-7-64. RUN TBG WITH TREATING PACKER SET AT 8970. SPOT ACID TO PACKER. TBG. VOLUME IS 35 BBLs, PUMP 3000 GAL INHIBITED 15% HCL CONTAINING 3GAL. COREXIT 7652 AND 15 GAL DOWELL J-275. NOT TO EXCEED 1000 PSI WHILE PUMPING. FLUSH W/70 BBLs. LEASE CRUDE OIL. RUN BHP BOMB FOR OVERNIGHT PRESSURE MEASUREMENT. PULL BHP BOMB AND TREATING EQUIPMENT, RUN PRODUCTION EQUIPMENT, AND RETURN WELL TO PRODUCTION

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE UNIT HEAD DATE 10-24-74

APPROVED BY Joe D. Ramey TITLE Supv. DATE 11/13/74
CONDITIONS OF APPROVAL, IF ANY: