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011	THIBUTION		
BANTA FE			
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U.S.G.S.			1
LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
PROBATION OFFIC	E		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Comp HUMBLE	DIL & REFINING			Addre Bo	ox 2100		New Mexi	co 882	240			
Lease			ell No.	Unit Letter		Township		Range				
Tobac Sta	ate Oil Unit M	No. 3	1	ייביי	20		T-8-5	1	1−33− Ε			
Dáte Work Pe		Pool	· · · · · · · · · · ·			County			- <i></i>			
12-9,10-0	54	Tobac P				-	Chaves					
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):												
Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
Science account of work done, nature and quantity of materials used, and results obtained.												
Ran 9017' (277 Joints) 4-1/2", 9.5 and 11.6#, N-80 and J-55, casing set at 9036'.												
Cemented with 100 sacks Regular 12% Gel followed by 200 sacks Incor Neat. POB												
1:30 A.M. 12-9-64. Cement did not circulate. WOC 24 hours. Tested casing with												
1500# for 30 minutes-no drop in pressure. Top of cement at 7350' by temperature												
survey	Preparing	to perforate.										
	• • • • • • • • • • • • • • • • • • •	to personate.										
, ,												
Witnessed by	Joe C.	Sherrill	Position Field	Superinte	rintendent HUMBLE OIL & REFINING COMPANY							
	den a carto de terre a	FILL IN BELO	WFORR	EMEDIAL W	ORK R	PORTS ON		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
				NAL WELL (····				
DFElev.	T D		PBTD		Producing Interval Completion Date							
Tubing Diame	ter	Tubing Depth	<u> </u>	Oil Stri	ng Diame		Oil Strin					
, and areas	161	TROME DODIN			ug Diame	(CI		g Depu				
Perforated Int		L		. .								
I GIIDINGU	CI Val(0)											
Open Hole Interval				Produci	Producing Formation(s)							
RESULTS OF WORKOVER												
Test	Date of	Oil Production	Gas P	roduction	Water F	roduction	GOR		Gas Well Potential			
	Test	BPD	MC	FPD	В	PD	Cubic feet/I	зы	MCFPD			
Before Workover												
After		1	1									
Workover												
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by t			Name	Name // 7/ - 1/ // //								
					Position							
Data					Agent							
Date					Company HUMBLE OIL & REFINING COMPANY							