,		endled N. M. UIL CUNS. LUMMISS	
orm 3160-5 une 1990)	UNITED S DEPARTMENT OF BUREAU OF LAND	TATES HOBBS, NM 88241	FURM APPROVED Budget Bureau No. 1004-0135 Expires. March 31, 1993 5 Leave Designation and Serial No. NM-0267786
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			6. If Indian, Allouse or Tribe Name
			7. If Unit of CA. Agreement Designation
SUBMIT IN TRIPLICATE			N/A
I Type of Well MWell Gas Well Other Share of Operator			8. Well Nume and No Garretson No. 1 9. API Well No.
Permian Resources, Inc., dba Permian Partners, Inc.			30-005-10090
P. 0. Box 590 Midland, TX 79702 (915) 685-0113			10. Field and Pool, or Exploratory Area Tobac Pennsylvanian
Unit Ltr. A Sec. 25, T-8	660 feet FNL and S-S, R-32-E, NMPM	000 TEEL TIT	11. County of Parish, State Chaves Co., NM
CHECK A	PPROPRIATE BOX(S) TO	INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SL		TYPE OF ACTION	
Notice of L		Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Frecturing
			Water Shut-Off
XX Subsequent		Casing Repair	Conversion in Injection
🗌 Final Aban	idonment Notice	Attering Casing Attering Casing Other Return to Production to production	On Dispose Water (Note: Report results of multiple completion on Well (Note: Report results of multiple completion on Well
🛄 Final Aban	idonment Notice		On Dispose Water (Note: Report results of multiple completion on Well (Note: Report results of multiple completion on Well
Final Aban Final Aban Describe Proposed or Comp give subsurface locate	ndonment Nouce pleted Operations (Clearly size all pertine ons and measured and true vertical depth	Attering Casing Attering Casing Other Return to Production to production	On Dispose Water (Note: Report results of multiple completion on Well (Note: Report results of multiple completion on Well
🛄 Final Aban	ndonment Nouice pleted Operations (Clearly siste all pertine ons and measured and true vertical depth RODUCTION.	Attering Casing XX Other <u>Return to Production</u> other <u>Return to</u>	Conversion in Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompiction Report and Log form.) Completion or Recompiction Report and Log form.) Arting any proposed work. If well is directionally drilled.
Final Aban Describe Proposed of Comp give subsurface locate RETURNED TO PR Effective D	ndonment Nouice pleted Operations (Clearly size all pertine ons and measured and true vertical depth RODUCTION. Pate: October 5,	Attering Casing Other <u>Return to Production</u> and details, and give pertinent dates, including estimated date of autors as for all markers and gobes pertinent to this work.)* 1995	Conversion in Expection Dispose Water (Note: Report Holds of multiple completion on Well Completion of Recompletion Report and Log form) arting any proposed work. If well is directionally dulled.
Final Aban Final Aban Describe Proposed or Comp give subsurface locate RETURNED TO PR	ndonment Nouice pleted Operations (Clearly size all pertine ons and measured and true vertical depth RODUCTION. Pate: October 5,	Attering Casing XX Other <u>Return to Production</u> other <u>Return to</u>	Conversion in Expection Dispose Water (Note: Report result of multiple completion on Well Completion of Recompition Report and Log form) arting any proposed work. If will is directionally drilled.
Final Aban Describe Proposed or Comp give subsurface locate RETURNED TO PR Effective D	ndonment Nouice pleted Operations (Clearly size all pertine ons and measured and true vertical depth RODUCTION. Pate: October 5,	Attering Casing Other <u>Return to Production</u> and details, and give pertinent dates, including estimated date of autors as for all markers and gobes pertinent to this work.)* 1995	Conversion in Expection Dispose Water (Note: Report result of multiple completion on Well Completion of Recompition Report and Log form) arting any proposed work. If will is directionally drilled.
Final Aban Final Aban Describe Proposed or Comp give subsurface locate RETURNED TO PR Effective D	ndonment Nouice pleted Operations (Clearly size all pertine ons and measured and true vertical depth RODUCTION. Pate: October 5,	Attering Casing Other <u>Return to Production</u> and details, and give pertinent dates, including estimated date of autors as for all markers and gobes pertinent to this work.)* 1995	Conversion in Direction Dispose Water (Note: Report Hold of multiple completion on Well Completion of Recompision Report and Log form) arting any proposed work. If will is directionally drilled.
Final Aban Final Aban Describe Proposed or Comp give subsurface locate RETURNED TO PR Effective D	ndonment Nouice pleted Operations (Clearly size all pertine ons and measured and true vertical depth RODUCTION. Pate: October 5,	Attering Casing Other <u>Return to Production</u> and details, and give pertinent dates, including estimated date of autors as for all markers and gobes pertinent to this work.)* 1995	Conversion in Expection Dispose Water (Note: Report results of multiple completion on Well Completion of Recompution Report and Log form) arting any proposed work. If well is directionally dulled.
Final Aban Final Aban Describe Proposed or Comp give subsurface locate RETURNED TO PR Effective D	ndonment Nouice pleted Operations (Clearly size all pertine ons and measured and true vertical depth RODUCTION. Pate: October 5,	Attering Casing Other <u>Return to Production</u> and details, and give pertinent dates, including estimated date of autors as for all markers and gobes pertinent to this work.)* 1995	Conversion in Direction Dispose Water (Note: Report Hold of multiple completion on Well Completion of Recompision Report and Log form) arting any proposed work. If will is directionally drilled.
Final Aban Final Aban Describe Proposed or Comp give subsurface locate RETURNED TO PR Effective D	ndonment Nouice pleted Operations (Clearly size all pertine ons and measured and true vertical depth RODUCTION. Pate: October 5,	Attering Casing Other <u>Return to Production</u> and details, and give pertinent dates, including estimated date of autors as for all markers and gobes pertinent to this work.)* 1995	Conversion in Injection Dispose Water (Note: Report results of multiple completion on Well Completion of Recompation Report and Log form) arting any proposed work. U well is directionally drilled.
Final Aban Describe Proposed or Comp give subsurface locate RETURNED TO PR Effective D AMENDED: 14. [hereby certify that the signed	Adonment Notice plated Operations (Clearly siste all pertine cons and measured and true vertical depth RODUCTION. Date: October 5, Incorrect filir forgoving is true and correct Market Market Correct	Attering Casing Other <u>Return to Production</u> and details, and give pertinent dates, including estimated date of autors as for all markers and gobes pertinent to this work.)* 1995	Conversion in Lipection Note: Report isola at multiple completion on Will Completion of Recompletion Report and Log form) arting any proposed work. U well is directionally drulled.
Final Aban Describe Proposed or Comp give subsurface locate RETURNED TO PR Effective D AMENDED: I.I. (hereby certify that the Signed Harriey Bro	Adonment Notice plated Operations (Clearly siste all pertine cons and measured and true vertical depth RODUCTION. Date: October 5, Incorrect filir forgoving is true and correct Market Market Correct	Altering Casing Noter Return to Production int detuils, and give pertinent dates, including estimated date of att as for all markers and zones pertinent to this work.)* 1995 Ig on Garretson No. 2 should Title	Conversion to Laperdon Conversion to Laperdon Note: Report related a multiple completion on Well Completion of Recomparison Report and Log form) arting any proposed work. If will is directionally drilled.
Final Aban Describe Proposed or Comp give subsurface locate RETURNED TO PR Effective D AMENDED: Id. (hereby certify that the Signed Harrow Description of approval. i	Adonment Notice pleted Operations (Clearly sists all pertine ons and measured and true vertical depth RODUCTION. Nate: October 5, Incorrect fillin Foregoing is true and correct Incorrect fillin State office use)	Altering Casing Noter Return to Production int detuils, and give pertinent dates, including estimated date of att as for all markers and zones pertinent to this work.)* 1995 Ig on Garretson No. 2 should Title	Conversion in Direction Dispose Water (Note: Report Visue of multiple completion on Well Completion of Recompletion Report and Log form) arting any proposed work. If well is directionally drilled.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Ind.an lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.