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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

HOBBS FIELD
Form C-104
Superseding Old C-104 and C-110
Effective 1-1-66
FEB 23 2 23 PM '66

Operator Tom L. Ingram	
Address P. O. Box 1757 - Roswell, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Garretson	Well No. 1	Pool Name, Including Formation Wildcat (Bough "C")	Kind of Lease State, Federal or Fee Federal
Location Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East Line of Section 25 , Township 8-S Range 32-E , NMPM, Chaves County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation (Trucks)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None at present	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 25	Twp. 8S	Rge. 32E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-21-64	Date Compl. Ready to Prod. 2-18-65		Total Depth 9113		P.B.T.D. 9073			
Pool Wildcat - Probable extension to Tobac	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 8984		Tubing Depth 8990			
Perforations 8984-8994					Depth Casing Shoe 9113			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13-1/2	10-3/4"		431		250			
9-3/4	7-5/8"		3050		500			
6-3/4	4-1/2"		9113		400			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-18-65	Date of Test 2-20-65	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 8 hours	Tubing Pressure 925#	Casing Pressure 0	Choke Size 16/64"
Actual Prod. During Test	Oil-Bbls. 280 BO	Water-Bbls. 0	Gas-MCF 530


Calculated 24-hour potential 840 BO, 1590 MCF of gas, 48° gravity.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Owner
(Title)
February 22, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.